Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

Umi Letter \_

Name of Authorized Transporter of Oil

Date First New Oil Run To Tank

Length of Test

**GAS WELL** 

Actual Prod. During Test

Actual Prod. Test - MCF/D

Testing Method (pilot, back pr.)

25 Township

Phillips Petroleum Company

Name of Authorized Transporter of Casinghead Gas

21S

or Condensate

Trucks

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

 $\square X$ 

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

East

Line

County

\_ Feet From The \_

Lea

Address (Give address to which approved copy of this form is to be sent)

4001 Penbrook, Odessa, TX 79762

Address (Give address to which approved copy of this form is to be sent)

## OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. B C & D Operating, Inc. 30-025-22981 Address P.O. Box 5926, Hobbs, NM 88241 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: EFFECTIVE: June 1, 1993 Recompletion Dry Gas X Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator B C & D Oil & Gas, Inc., P.O. Box 5926, Hobbs, NM 88241 II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. | Pool Name, Including Formation Kind of Lease Fee State, Federal of Fee Lease No. 3 Art Yeager Wantz ABO Location

740 Feet From The South Line and 660

, NMPM.

37E

or Dry Gas

Texaco Expl. Product	tion, I	nc.			P.O.	Box 3000			4102	,
If well produces oil or liquids, give location of tanks.	Unit J/O	Sec. 25	Twp. 21S	Rge. 37E	Is gas actually connected? When					
If this production is commingled with that in IV. COMPLETION DATA	from any oth	er lease or	pool, give	commingl	ing order numb	ber:				
Designate Type of Completion	- (X)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations					<u> </u>	Depth Casing Shoe				
	Т	UBING,	CASIN	G AND	CEMENTIN	NG RECOR	D	<u> </u>		
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT				
	<del></del>	·								*
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE							

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Casing Pressure

Water - Bbls.

Bbls. Condensate/MMCF

Casing Pressure (Shut-in)

Producing Method (Flow, pump, gas lift, etc.)

VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the best of my knowledge and belief.					
hornieth a	0				
Signature	1				
Donnie Hill	President				
Printed Name	Title				
5/23/93	392-2041				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date of Test

Oil - Bbls.

**Tubing Pressure** 

Length of Test

Tubing Pressure (Shut-in)

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

## OIL CONSERVATION DIVISION

Choke Size

Gas- MCF

Choke Size

Gravity of Condensate

SEP 1 6 1993 Date Approved \_\_\_

BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR

Title\_

Telephone No.

