NO. OF COPIES RECI			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			<u> </u>
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROPATION OFFICE			Ì

DISTRIBUTION	NEW MEXICO OIL CO	NSERVATION COMMISSION Form C-104			
SANTA FE	REQUEST F	OR ALLOWABLE Supersedes Old C-104 an Effective 1-1-65			C-104 and C-11
FILE		AND			
U.S.G.S.	AUTHORIZATION TO TRAI	ISPORT OIL AND NATURAL GAS			
LAND OFFICE					
TRANSPORTER GAS				1	
PRORATION OFFICE					
Operator					· · · · · · · · · · · · · · · · · · ·
IMERIAL - AMERICAN MA	NAGEMENT COMPANY				
507 Midland Savings Bl	dg. Midland, Texas				
Reason(s) for filing (Check proper box)		Other (Please	explain)		
New Well	Change in Transporter of:				
Recompletion	Oil Dry Gas	— 1			
Change in Ownership X	Casinghead Gas Condens	sate		· · · · · · · · · · · · · · · · · · ·	
change of ownership give name nd address of previous owner	SOLAR OIL COMPANY	Box 5596 Mic	land, Texas		
DESCRIPTION OF WELL AND I	LEASF.			;	Lease No.
Lease Name	Well No. Pool Name, Including Fo	ormation	Kind of Lease		Cedse No.
Art Yeager	3 Wantz Abo		State, Federal or F	Fee	l
Location		((0		F4	
Unit Letter P : 740	Feet From The South Line	e and 660	Feet From The	<u> </u>	
Line of Section 25 Tow	mship 21-S Range 37	'-E , NMP1	1. Lea		County
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	.S			
Name of Authorized Transporter of Oil	or Condensate	Address force address			
Admiral Crude Oil		Box 1713 1 Address (Give address	lidland, Texa	S	he sent!
Name of Authorized Transporter of Cas	inghead Gas X or Dry Gas	1) de semi)
Skelly Oil Company		Box 1650	Tulsa, Oklaho	ma	,
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	le gas actually connec	ted? (when		
give location of tanks.	J/0 25 21 37	Yes			
f this production is commingled wit	th that from any other lease or pool,	give commingling ord	er number:	·	
COMPLETION DATA	Oil Well Gas Well	New Well Workover		g Back Same Res	v. Diff. Res'
Designate Type of Completion				1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.1	B.T.D.	
Date Shadded					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tu	bing Depth	
		<u> </u>		pth Casing Shoe	
Perforations			De	pin odsing ones	
	THE CASING AND	O CENENTING RECO	RD		
	TUBING, CASING, AN			SACKS CEN	1ENT
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECO		SACKS CEN	MENT
HOLE SIZE				SACKS CEN	MENT
HOLE SIZE				SACKS CEN	AENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH	SET		
	CASING & TUBING SIZE	DEPTH	lume of load oil and		
TEST DATA AND REQUEST F	CASING & TUBING SIZE	after recovery of total vo	lume of load oil and s	must be equal to or	
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE	DEPTH	lume of load oil and s	must be equal to or	
TEST DATA AND REQUEST F	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d	after recovery of total volepth or be for full 24 hor Producing Method (Fl	lume of load oil and surs) ow, pump, gas lift, et	must be equal to or	
TEST DATA AND REQUEST F	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d	after recovery of total vo	lume of load oil and surs) ow, pump, gas lift, et	must be equal to or	
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	OR ALLOWABLE (Test must be able for this d	after recovery of total volepth or be for full 24 hor Producing Method (Fl	lume of load oil and sirs) ow, pump, gas lift, et	must be equal to or	
TEST DATA AND REQUEST FOLL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d	after recovery of total volepth or be for full 24 hor Producing Method (File Casing Pressure	lume of load oil and sirs) ow, pump, gas lift, et	must be equal to or	
TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test	OR ALLOWABLE (Test must be able for this d	after recovery of total volepth or be for full 24 hor Producing Method (File Casing Pressure	lume of load oil and sirs) ow, pump, gas lift, et	must be equal to or	exceed top all
TEST DATA AND REQUEST FOIL, WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be able for this d	after recovery of total valenth or be for full 24 had Producing Method (Fill Casing Pressure Water-Bbls.	lume of load oil and stres) ow, pump, gas lift, es	nust be equal to or c.) noke Size	exceed top all
TEST DATA AND REQUEST FOIL WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be able for this d	after recovery of total volepth or be for full 24 hor Producing Method (File Casing Pressure	lume of load oil and stres) ow, pump, gas lift, es	must be equal to or	exceed top all
TEST DATA AND REQUEST FOIL, WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Teet Tubing Pressure Oil-Bbls.	DEPTH after recovery of total volume to be for full 24 hore producing Method (File Casing Pressure Water-Bbls. Bbls. Condensate/Miles	lume of load oil and it is a lift, et G	must be equal to or c.) noke Size as - MCF	exceed top all
TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Teet Tubing Pressure Oil-Bbls.	after recovery of total valenth or be for full 24 had Producing Method (Fill Casing Pressure Water-Bbls.	lume of load oil and it is a lift, et G	nust be equal to or c.) noke Size	exceed top allo
TEST DATA AND REQUEST FOIL WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test	DEPTH after recovery of total volume to be for full 24 house to be for full 2	lume of load oil and surs) ow, pump, gas lift, et Garage GCF GCF GCF GCF GCF GCF GCF GC	must be equal to or c.) noke Size ravity of Condensate hoke Size	exceed top all
TEST DATA AND REQUEST FOIL, WELL, Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Bhut-in)	DEPTH after recovery of total volume to be for full 24 house to be for full 2	lume of load oil and it is a lift, et G	must be equal to or c.) noke Size ravity of Condensate hoke Size	exceed top all
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Bhut-in)	DEPTH after recovery of total volume to be for full 24 house to be for full 2	lume of load oil and surs) ow, pump, gas lift, et Garage GCF GCF GCF GCF GCF GCF GCF GC	must be equal to or c.) noke Size ravity of Condensate hoke Size	exceed top all

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above is true and complete to the best of my knowle

1 will amy
 (Signature)
Area Manager
 (Title)

(Date)

October 24, 1969

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Secreta Forms C-104 must be filed for each pool in multiply