

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

2. Name of Operator
SOLAR OIL COMPANY

3. Address of Operator
P. O. Box 5596 Midland, Texas

4. Location of Well
UNIT LETTER **P** LOCATED **740** FEET FROM THE **South** LINE AND **660** FEET FROM

THE **East** LINE OF SEC. **25** TWP. **21-S** RGE. **37-E** NMPM

15. Date Spudded **7-11-69** 16. Date T.D. Reached **8-4-69** 17. Date Compl. (Ready to Prod.) **8-21-69** 18. Elevations (DF, RKB, RT, GR, etc.) **3404' GR** 19. Elev. Casinghead **3404'**

20. Total Depth **7522'** 21. Plug Back T.D. **7454'** 22. If Multiple Compl., How Many **0-TD** 23. Intervals Drilled By **Rotary Tools** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
7434' - 7287' Abo

25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run **LL; BHC - A/L; GR** 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	894'	12-1/4"	425 sx	
5-1/2"	15.5# & 17#	7522'	7-7/8"	700 sx	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	7271'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7434' - 7287'	21 1/2" holes	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		7434'-7287'	A/1500 gals 15% NE; F/40,000 gals brine + 26,5000# sd.

33. PRODUCTION							
Date First Production 8-13-69		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" X 1-1/2" X 16' insert				Well Status (Prod. or Shut-in) Prod.	
Date of Test 8-26-69	Hours Tested 24	Choke Size --	Prod'n. For Test Period 82	Oil - Bbl. 59	Gas - MCF 60	Water - Bbl. 719	Gas - Oil Ratio 719
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate 82	Oil - Bbl. 59	Gas - MCF 60	Water - Bbl. 719	Oil Gravity - API (Corr.) 719	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By **P. Taylor**

35. List of Attachments
Deviation Survey - GR-N log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *M. J. Smith* TITLE Production Clerk DATE Sept. 4, 1969

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1417	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1500	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2659	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2826	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3076	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3652	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3826	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4226	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5466	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 5838	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6381	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6542	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7000	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1425		Redbeds				
1425	1500		Anhy.				
1500	2669		Salt				
2669	2821		Sh., anhy.				
2821	3079		Sd., anhy.				
3079	3662		Dolo. & anhy.				
3662	3833		Sd., dolo., & anhy.				
3833	5471		Dolo.				
5471	5578		Sdy. dolo.				
5578	6394		Dolo.				
6394	6508		Sdy. dolo.				
6508	TD		Dolo., some sh.				