District I PO Box 1980, Hobbs, NM 88241-1980 State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994

811 South First, Artesia, NM 88210

Instructions on back Submit to Appropriate District Office es

| 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 | | | OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 | | | | | Submit to Appropriate District Offic 5 Copie | | | | |
|--|--|--|---|----------------------|----------------------------|--|---|--|--|--------------------------|---|--|
| District IV 2040 South Pac | | | COD 4 | | T 75 4 8 | . | | | | | AMENDED REPOR | |
| 1. | | 1 C | perator na | me and Address | LE AN | ND AU | THORE | ZATI | ON TO TR | | | |
| | | Mayne & M P.O. Box | - | inc. | | | | | OG Reason for Filing Code 1 100 | | | |
| | | Midland, | TX 797 | 02 | | | | | CG | Reason for F | 11198 | |
| 30 - 0 25- | API Number -22986 | | ' Pool Na Wantz Abo | | | | ne | | * Pool Code 62700 | | | |
| ['] Pi 00661 | roperty Code | | | | roperty Name ITT FIELDS | | | | ³ Well Number | | | |
| | | Location | | | | | | | · | | | |
| Ul or lot no. | Section | Township | Range Lot.Idn | | Feet fron | | | | Feet from the | East/West li | , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | |
| ¹¹ Bottom Ho | | 218 | | | 0 | 660 Sout | | th 1980 | | West lea | | |
| UL or lot no. | Section 1 | Township | Range | Lot Idn | Feet from | n the | North/Sou | th line | Feet from the | East/West li | | |
| | | | -8- | | Teer nom the | | North/South line | | reet from the | East/West II | ne County | |
| 12 Lse Code | 13 Producis | ng Method Code | 14 Gas | Connection Date | : 15 C | -129 Perm | it Number | 1 | C-129 Effective I | Date 17 | C-129 Expiration Date | |
| | | ransporter | S | | | | | · | | | <u></u> | |
| 18 Transpor OGRID | ter | | 17 Transporter Name and Address | | | | D | ²¹ O/G | 22 POD ULSTR Location and Description | | | |
| 1 - | | | y Midstream Services | | | G | | V-6-21S-38E | | prior | | |
| | | Limited Partnership 1000 Louisiana, Suite 5800 | | | | | | | | | | |
| |] | Houston, | TX 770 | 002 | 22000000 | MONEY ALTONOMY ACTIONS (AND AND AND AND AND AND AND AND AND AND | Kanada an an da | | | | | |
| 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | | | | | | | | | | | | |
| | | | | | | and the state of t | Sign # 5 mild . Haf . Poplar . | adiron terapak dibi | | | | |
| | | | | | rameestr market | richer von | | r said a sing Pinang d | | | | |
| <u> </u> | | | | | | | | | | | | |
| | | | | | | Torkanier. | | | | | | |
| V. Produ | ced Wat | ter | | | hastin. | Patricks over are | Militarian (editor) | Tet je | | | | |
| ²³ F | POD | | | | 1 | POD UL | STR Location | n and D | escription | | | |
| 7 37-11 6 | | | | | | | | - | | | | |
| V. Well Completion Data 25 Spud Date 22 Re. | | | ady Date 27 TD | | | * PBTD | | ²⁹ Perforations | | * DUC DOMO | | |
| | | | | | | | | | | ³⁰ DHC, DC,MC | | |
| | ³¹ Hole Size | | <u> </u> | asing & Tubing | Size | | 33 De | epth Set | | <u> </u> | acks Cement | |
| | | | | | · | | | | | | | |
| | | | | | | | | | | | | |
| /I. Well 7 35 Date No | Test Dat | | - D / | | | | | | , | | | |
| Date Ne | W OII | 34 Gas Delivery Date | | 37 Test Date | | | ³⁰ Test Length | | " Tbg. Pressure | | 44 Csg. Pressure | |
| 41 Choke | 41 Choke Size | | ⁴² Oil ⁴³ | | Water | | 44 Gas | | 45 AOF | | 4 Test Method | |
| ⁴⁷ I hereby certif | y that the rule | es of the Oil Cons | ervation Di | vision have been | complied | | | | | | | |
| knowledge and b | information of the second seco | given above is tru | e and comp | elete to the best of | f my | | OIL | CO | NSERVATI | ON DIV | ISION | |
| Signature: | DAIR | Many | <u> </u> | | | Approved | l by: | | NAL SIGNES | 3Y | | |
| Printed name: Kayla Adams | | | | | | | Title: SARY WINK | | | | | |
| Title: Secretary | | | | | | Approval Date: QCT (1 9 1GGC | | | | | | |
| | 4/98 | | | 15)683-1 | | | | | | NA OC | | |
| n unis is a chi | unge of opera | ator fill in the OC | KID numl | ber and name of | the previo | us operato | F | | | | | |
| | Previous Op | erator Signature | : | | | Printe | i Name | | | Title | Date | |
| | | | | New Me | xico Oil C | onserva | tion Divisio | n | | | | |

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for