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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico ..ergy, Minerals and Natural Resources Departn:

Revised 1-1-89

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410	BEOI	IEST E	OR ALLOWA	DI E AND	ALITHO	DIZAT	l/ONI					
I.	HEU		INSPORT OF				אכוו					
Operator Maurio E.	M	22 To	Onc					API No.	27687			
Address On Bay 10		w.	10	1 571	<u> </u>	$ \sqrt{2} \wedge D $		4 6 2 7	21986			
Reason(s) for Filing (Check proper box)		TU	dean	$\frac{\mathcal{I}}{\mathcal{I}}$	her (Please e	<u>////</u>						
New Well		Change in	Transporter of:		,		_					
Recompletion	Oil		Dry Gas	Opera	ator C	nang	e					
Change in Operator	Casinghe	d Gas	Condensate						·····			
and address of previous operator Ame	erican	Explo	oration C	ompany	1331	Lama						
II. DESCRIPTION OF WELL	T				exas 77010-3088							
Lesse Name Elliott-Fields		Well No.	Pool Name, Includ Wantz A		nkard		Kind (State,	of Lease $F \in F$	ederal Le	65525		
Location		**				1			1 100	00020		
Unit LetterV	1; <u>980</u>		Feet From The \underline{W}	est ii	e and	660	Fe	et From The:	South	h Line		
Section 6 Townshi	p 21S		Range 38	E , N	МРМ,	. <u>.</u>	Lea	l		County		
III. DESIGNATION OF TRAN	SPORTE	R OF OI	L AND NATU	RAL GAS								
Name of Authorized Transporter of Oil		Address (Give address to which approved copy of this form is to be sent)										
Phillips Pet. Co. (Trucks) me of Authorized Transporter of Casinghead Gas				P. O. Box 791, Midland, Texas 7970 Address (Give address to which approved copy of this form is to be sent)						79702		
Texaco, Producina			or Dry Gas	I .					orm is to be sen Lahoma	•		
If well produces oil or liquids,	Unit		Twp. Rge.	Is gas actuali			'When		<u>lahoma</u>	74102		
rive location of tanks.	V	6l	21 \$ 38E									
f this production is commingled with that: (V. COMPLETION DATA)	Tom any oth	er lease or p	ool, give comming	ling order num	ber:			.				
Designate Type of Completion	(V)	Oil Well	Gas Well	New Well	Workover	Dec	elxea	Plug Back	Same Res'v	Diff Res'v		
Date Spudded		al. Ready to	Prod.	Total Depth	L	L	i	P.B.T.D.	<u> </u>	1		
EL VOE DER DE CO												
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth				
Perforations	<u> </u>				Depth Casing Shoe							
	т	UBING (CASING AND	CEMENT	NG RECC)PD						
HOLE SIZE		SING & TUI		DEPTH SET				SACKS CEMENT				
	<u> </u>											
. TEST DATA AND REQUES				<u> </u>				<u> </u>				
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Tes		f load oil and must						or full 24 hours	1.)		
- Diese Of TOR					Producing Method (Flow, pump, gas lift, etc.)							
ength of Test	Tubing Pres	ssure		Casing Pressure				Choke Size				
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.				Gas- MCF				
GAS WELL	·											
Actual Prod. Test - MCF/D	Length of T	est		Bbis. Conden	sate/MMCF			Gravity of C	ondensate			
				But Condimentation				•				
esting Method (pilot, back pr.)	Tubing Pres	isure (Shut-ii	n)	Casing Pressu	re (Shut-in)			Choke Size				
I. OPERATOR CERTIFICA	ATE OF	COMPL	LANCE									
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					<u> </u>							
5.1/10					Approv	ed						
Signature I	ley	<u>~ </u>		By_								
Printed Name	1941	2 K	1/61									
May 13,1992	91	6	Title	Title								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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