NU. OF COPIES RECEIVED POITUGIATEIC NEW MIXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 SANTA FE AUTHORIZATION TOUR KINS BRUTOILLIAMS NATURAL GAS _ي.د.د.د.<u>.</u> LAND OFFICE TRANSPORTER F GAS SPERATOR PROMATION OFFICE SOLAR GIL COMPANY Address P. O. Box 5595, Midland, Taxas Other (Please explain) | Keason(s) for filing (Check proper box) Change in Transporter of: New Well Dry Gas Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Lease No. Jell No. State, Federal or Fee LC 065525 Abo Elliott Fields 3 Location 1980 660 Feet From The South West Feet From The Line and Unit Letter Barge 38-E County 6 Township 21-5 , NMPM, l.ea III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | Name of Authorized Transporter of Oil | T | or Condensate | | | Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil P. O. Box 1713 Midland, Texas Address (Give address to which approved copy of this form is to be sent) Admiral Crude Oil Name of Authorized Transporter of Casinghead Gas or Dry Gas Twp. Pge. When Is gas actually connected? Sec. If well produces oil or liquids, give location of tanks. 21-S | 37-E 6 No If this production is commingled with that from any other lease or pool, give commingling order numbers IV. COMPLETION DATA Same Res'v. Diff. Res'v. Workover New Well Plug Back Oil Well Gas Well Designate Type of Completion - (X) Χ Date Compl. Ready to Prod. otal Depth P.B.T.D. Date Spudded 7561' 75051 2-3-69 3-31-69 Tubing Depth Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation 71184 74011 3555.8 Gr Abo Depth Casing Shoe Perforations 74841-72441 7550 1 TUBING CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 865 550 sx 13-<u>3/8''</u> 8-3/4'' 10-3/41 75501 665 2-3/811 74014 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowv. test data and request for allowable able for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Date First New Cil Run To Tanks Date of Test 2" X 1-1/2" X 16' inser <u>5-19-69</u> nump 3-17-69 Casing Pressure Choke Size Tubing Pressure Length of Test 24 hrs Water - Bbls.

Oil-Bbls. Actual Prod. During Test 55 bbls 35 42 20

| GAS WELL | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Langth of Test | bls. Condensate/MMCF | Gravity of Condensate |
| | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Same-in) | Casing Pressure (Shut-in) | Choke Size |
| | ı | | |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

| • | |
|---|--|
| Mr. Andrew | |
| (dignature) Production Clerk | |
| (Title) | |
| June 10, 1969 | |
| (Date) | |

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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despende real, this form must be accompanied by a tabulation of the deviation table tuken on the well in accordance with RULE 111.

All poctions of this form must be filled out completely for allow-on new and recompleted wells.

Fill out only Spetions I, II. III, and VI for changes of content well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply