Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	DEO.				BLE AND						
I.	ned				L AND NA		–				
Operator	We							I API No.			
B C & D Operating, Inc.								30-025 - 23002 V			
P.O. Box 5926, Ho	bbs, N	M 882	41								
Reason(s) for Filing (Check proper box) New Well		Change is	п Тгальрог	4.a.a.fi	Of	er (Please ex	plain)				
Recompletion	Oil	Change in	Dry Gas		EFI	FECTIVE:	June 1	l, 1993			
Change in Operator	Casinghe	ad Gas	Condens	sale 🗌							
If change of operator give name and address of previous operator BC	& D Oi	1 & Ga	s, Ind	c., P.	0. Box 5	926, Ho	bbs, NM	88241			
II. DESCRIPTION OF WELL	AND LE	ASE							_		
Lease Name	Well No. Pool Name, Includir				-				Lease Fee Lease No.		
Art Yeager Location	2Y Wantz A				BO State,			Federal or Fe	Federal or Fee		
Umi LetterO	_ :2	260	_ Feet Fro	m The	East Lin	e and3.	30 F	eet From The	Sout	h Line	
Section 25 Townshi	p 21	5	Range	37E	, N	мрм, І	_ea			County	
III. DESIGNATION OF TRAN	ISPORTI	ያ ባፍ ባ	II AND	NATH	DAI CAC						
Name of Authorized Transporter of Oil	□X	or Conde	isale [-	Address (Giv	e address to t	which approved	copy of this j	form is to be se	ent)	
Phillips Petroleum Co Trucks 4001						l Penbrook, Odessa, TX 79762					
Texaco Expl. Produc		[X] Inc.	or Dry C	ias	Address (Giv	e <i>address to</i> 1 Box 3000	vhich approved), Tulsa	l copy of this f OK 74.	orm is to be se	ni)	
If well produces oil or liquids, give location of tanks.	Unit J/O	Sec. 25	Twp. 21S	Rge. 37E	is gas actuali	y connected?	When		102		
If this production is commingled with that			A					1970			
IV. COMPLETION DATA		···.									
Designate Type of Completion	- (X)	Oil Well	Ga	is Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Perforations					Top Oil/Gas Pay			Tubing Depth			
								Depth Casing Shoe			
								Depth Casin	g Shoe		
	CEMENTI	NG RECO	RD								
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
											
V. TEST DATA AND REQUES	TEOD	LLOW	DIE								
OIL WELL (Test must be after re				and must	he equal to or	exceed ton al	loumble for thi	e dansk om ko	Com 6.11 24 h	1	
Date First New Oil Run To Tank	Date of Te	al .	,		Producing Me	thod (Flow, p	ump, gas lift, e	ic.)	or juli 24 hour	3.)	
Length of Test						· · · · <u>-</u> · · · · · · · · · · · · · · · · · · ·					
congui or reac	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
CACUEL								<u> </u>			
GAS WELL Actual Prod. Test - MCF/D	l enmb of	`acl	·		Dia Cont			T =			
	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
/I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION SEP 1 6 1993 Date Approved						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature
Donnie Hill

5/23/93

Printed Name

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111

By_

Title_

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

2) All sections of this form must be filled out for allowable on new and recompleted wells.

President

Telephone No.

Title 392-2041

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

THUED

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WOBBS