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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
JUN 17 1969
OFFICE O. C. C. Supersedes Old C-104 and C-110 Effective 1-1-65

I. Operator
SOLAR OIL COMPANY
Address
P. O. Box 5596, Midland, Texas
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
UNDESIGNATED
Lease Name Art Yeager Well No. 2-Y Pool Name, including Formation Abo Kind of Lease State, Federal or Fee Fee Lease No.
Location
Unit Letter 0 ; 2260 Feet From The East Line and 330 Feet From The South
Line of Section 25 Township 21-S Range 37-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Admiral Crude Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1713 Midland, TEXAS
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
None Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit J Sec. 25 Twp. 21-S Rge. 37-E Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded 2-5-69 Date Compl. Ready to Prod. 4-11-69 Total Depth 7380' P.B.T.D. 7347'
Elevations (DF, RKB, RT, GR, etc.) 3404' Gr Name of Producing Formation Abo Top Oil/Gas Pay 6963' Tubing Depth 7279'
Perforations 7313'-7346' Depth Casing Shoe 7279'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12-1/4" 9-5/8" 857' 500 SX
8-7/8" 7" 7379' 900 SX
2-3/8" 7379'

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
OIL WELL
Date First New Oil Run To Tanks 3-24-69 Date of Test 5-14-69 Producing Method (Flow, pump, gas lift, etc.) 2" x 1-1/2" x 16" insert pump
Length of Test 24 hrs Tubing Pressure === Casing Pressure --- Choke Size ---
Actual Prod. During Test 75 Oil-Bbls. 60 Water-Bbls. 15 Gas-MCF 59

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
M. J. Smith
(Signature)
Production Clerk
(Title)
June 10, 1969
(Date)

OIL CONSERVATION COMMISSION
APPROVED
BY
TITLE SUPERVISOR DISTRICT
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply