

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
OTHER INSTRUCTIONS ON REVERSE SIDE

Form approved.
Budget Bureau No. 42-R1424.
LEASE DESIGNATION AND SERIAL NO.
LC 062170(b)
IF IN INDIAN ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals for completion of a well in a different reservoir.
US APPLICATION FOR PRODUCTION OF OIL AND GAS

1. NAME OF OPERATOR
Imperial-American Management Company

2. ADDRESS OF OPERATOR
507 Midland Savings Building, Midland, Texas 79701

3. LOCATION OF WELL (Report location in terms of section, township and range, or in terms of any other requirements. See also page 12 below.)
At surface
660 FWL and 1980' FNL

4. TOWNSHIP
3506 GR

5. FARM OR LEASE NAME
Sam Federal

6. WELL NO.
1

7. FIELD AND POOL, OR WILDCAT
Undesignated

8. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 7, T-21-S, R-38-E

9. COUNTY OR PARISH
Lea

10. STATE
New Mexico

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	WATER SHUT-OFF	WATER SHUT-OFF	REPAIRING WELL
FRAC TURE TREATMENT	FRAC TURE TREATMENT	FRAC TURE TREATMENT	ALTERING CASING
ABANDONMENT	ABANDONMENT	ABANDONMENT	ABANDONMENT*
REPAIRING WELL	REPAIRING WELL	REPAIRING WELL	REPAIRING WELL
ALTERING CASING	ALTERING CASING	ALTERING CASING	ALTERING CASING
ABANDONMENT*	ABANDONMENT*	ABANDONMENT*	ABANDONMENT*

12. *If a well is to be abandoned, the operator must submit a report of the reasons for abandonment, including estimated date of starting and completion of work, and a description of the work to be done, including estimated date of starting and completion of work, and a description of the work to be done, including estimated date of starting and completion of work.

- I. Well is to be abandoned due to inability to establish commercial production.
- II. Casing is as follows:
Surface Casing - 9-5/8" 32.7' set at 886' - cement circulated.
Production Casing - 7" 238' and 264' set at 7499'.
- III. Perforations as follows:
Abo - 7358'-7498' and 7499' - 1530' open hole. RTTS tool left at 7266' Casing collapsed at 7237'. Halliburton RBP at 6350'.
Blinebry - 6016'-6325'. Set Retainer at 6098 and squeezed perfs w/150 sx. Did not drill out-left Retainer, cement, RBP and RTTS in hole.
- IV. Proposed Abandonment Procedure
 1. Load hole w/mud.
 2. Shoot off 7" csg. + free point and pull same.
 3. Set 100' cement plug at top of csg. stub.
 4. If 7" is shot off below salt section, place 100' cement plug at base of salt and 100' plug at top of salt.
 5. Set 100' cement plug 836-836', half in-half out of surface csg.
 6. Set 10 sx plug in surface.
 7. Remove wellhead-weld plate on surface csg., install marker. Clean up location.

13. I hereby certify that the foregoing is true and correct.

SIGNED _____ Operations Superintendent DATE June 1, 1970

APPROVED BY _____ CONDITIONS OF APPROVAL, IF ANY

APPROVED
JUN 3 1970
ARTHUR R. BROWN
DISTRICT ENGINEER