

|                   |     |
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| SANTA FE          |     |
| NEW MEXICO        |     |
| U.S.G.S.          |     |
| LAND OFFICE       |     |
| TRANSPORTER       | OIL |
|                   | GAS |
| OPERATOR          |     |
| PRODUCTION OFFICE |     |

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND MINERALS OFFICE O. C. C.  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

JUN 17 1 23 AM '69

I. Operator

Solar Oil Company

Address

Box 5596 Midland, Texas

Reason(s) for filing (check proper box)

New Well ☐ Change in Transporter Oil ☐ Other (Please explain)

Recompletion ☐ Oil ☐ Dry Gas ☐

Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Request testing allowable of 80 bbls.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

|                 |          |                                |                               |           |
|-----------------|----------|--------------------------------|-------------------------------|-----------|
| Lease Name      | Well No. | Pool Name, including Formation | Kind of Lease                 | Lease No. |
| Parcell Federal | 1        | Abo                            | State, Federal or Fee Federal | LCo45708B |

Location

Unit Letter: G 1980 Feet From The north Line and 1980 Feet From The east

Line of Section 19 Township 21-S Range 38 E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|                                                                                                                  |                                                                          |
|------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Permian Corp.                                                                                                    |                                                                          |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>    | Address (Give address to which approved copy of this form is to be sent) |
|                                                                                                                  |                                                                          |

|                                                          |      |      |      |      |                            |      |
|----------------------------------------------------------|------|------|------|------|----------------------------|------|
| It well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Rge. | Is gas actually connected? | When |
|                                                          |      |      |      |      |                            |      |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

|                                    |          |          |          |          |        |           |             |              |
|------------------------------------|----------|----------|----------|----------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Resrv. | Diff. Resrv. |
|                                    |          |          |          |          |        |           |             |              |

|              |                            |             |          |
|--------------|----------------------------|-------------|----------|
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
|              |                            |             |          |

|                                    |                             |                 |              |
|------------------------------------|-----------------------------|-----------------|--------------|
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
|                                    |                             |                 |              |

|              |                   |
|--------------|-------------------|
| Perforations | Depth Casing Shoe |
|              |                   |

|                                      |                      |           |              |
|--------------------------------------|----------------------|-----------|--------------|
| TUBING, CASING, AND CEMENTING RECORD |                      |           |              |
| HOLE SIZE                            | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|                                      |                      |           |              |
|                                      |                      |           |              |
|                                      |                      |           |              |

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                 |                 |                                               |            |
|---------------------------------|-----------------|-----------------------------------------------|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
|                                 |                 |                                               |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
|                                 |                 |                                               |            |
| Actual Prod. During Test        | Oil-Bbls.       | Water-Bbls.                                   | Gas-MCF    |
|                                 |                 |                                               |            |

GAS WELL

|                                 |                           |                           |                       |
|---------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D         | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
|                                 |                           |                           |                       |
| Testing Method (Inst. back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |
|                                 |                           |                           |                       |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Production Clerk

(Title)

June 11, 1969

(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19 \_\_\_\_\_

BY \_\_\_\_\_

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.