

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

LEASE DESIGNATION AND SERIAL NO.

LC 045798 (b)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Imperial-American Management Company

3. ADDRESS OF OPERATOR  
507 Midland Savings Bldg., Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

660' FHL & 1980' FEL

14. PERMIT NO. 15. ELEVATIONS (Show whether DE, ET, GR, etc.)  
3490.3 GR

6. IF INDIAN, ALLETTED OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Parcell Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Wantz Abo

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

19-215-38E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALDER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETE OPERATIONS (Briefly state pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Unfavorable water-oil ratios have made this well uneconomic to operate; therefore, we propose to plug and abandon this well as follows:

I. Casing is as follows:

Surface casing - 9-5/8", 32.30#, set at 895' w/500 sx cement.

Production Casing - 7", 23# & 26#, Set @ 7645', w/900 sx cement.

II. Perforations as follows:

Abo - 7150-7541 - Open

III. Proposed Abandonment Procedure:

1. Load hole w/9.5" rod.

2. Set 35 sx cement plug 6650-7050'.

3. Shoot off 7" csg at free point, est. 2400', pull same.

4. Set 100' cement plug at base of salt section from 2700-2800'.

5. Set 100' cement plug at top of salt section from 1500-1600'.

6. Set 50 sx cement plug 145-945', half in - half out of 9-5/8" casing.

7. Set 10 sx cement plug - 0 to 20'.

8. Cut off wellhead, weld on steel plate, set surface marker, clear up location.

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

TITLE

Division Manager

APPROVED  
MAR 18 1974  
ARTHUR R. BROWN  
DISTRICT ENGINEER