NO. OF COPIES RECEIVED				
DISTRIBUTION	NEW MEXICO OIL (CONSERVATION COMM	ISSION	Form C-104
SANTA FE		FOR ALLOWABLE		Supersedes Old C-104 and
FILE		AND	·	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR		NATURAL GAS	
LAND OFFICE	AUTHORIZATION TO TRA	allo our diff Tun.	المالم الرازي الرا	•
OIL			: 54	
TRANSPORTER GAS				,
OPERATOR				<i>143</i> :
PRORATION OFFICE				
Operator				<u> </u>
SOLAR OIL COMPANY				<u> </u>
	the terminal			`~,
P. O. Box 5596 Mi Reason(s) for filling (Check proper bo	idland, Texas	Other (Pleas	e explain)	
	Change in Transporter of:	Janes (France)	,	
New Well	Oil Dry G	ins		
Recompletion		ensate		
Change in Ownership	Casinghead Gas Conde	madre		
and address of previous owner I. DESCRIPTION OF WELL AND	D I.EASE. Well No. Pool Name, Including I	Formation	Kind of Lease	Lease
Lease Name		Official	State, Federal or	
Parcell Federal	2 Wantz Abo			ffederal LC 045
	RTER OF OIL AND NATURAL G	38-F , NMPN	h Lea	Cour
Name of Authorized Transporter of	Oil X or Condensate	Address (Give address	to which approved	copy of this form is to be sent)
		Roy 1712	Mid	land Texas
Admiral Crude Oil Name of Authorized Transporter of C	Casinghead Gas cr Dry Gas	Address (Give address	to which approved	land Texas copy of this form is to be sent)
	<u>—</u>			
None	Unit Sec. Twp. Rge.	Is gas actually connec	ted? When	
If well produces oil or liquids, give location of tanks.	B 19 21-S 38-E	No.	i	
			er number:	
	with that from any other lease or pool	, give comminging orde	i namber.	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen F	Plug Back Same Res'v. Diff. R
Designate Type of Comple	· · · · · · · · · · · · · · · · · · ·		i	1 1
- u / i	tion - (X)	X	i	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	_	F	P.B.T.D. 76031
Date Spudded	Date Compl. Ready to Prod.	Total Depth 7650 Top Oil/Gas Pay		
Date Spudded 2-21-69 Elevations (DF, RKB, RT, GR, etc.	Date Compl. Ready to Prod. 4-12-69 Name of Producing Formation	7650 1 Top Oil/Gas Pay		7603 L
Date Spudded 2-21-69 Elevations (DF, RKB, RT, GR, etc. 3499.3 GR	Date Compl. Ready to Prod.	7650	7	76031
Date Spudded 2-21-69 Elevations (DF, RKB, RT, GR, etc.	Date Compl. Ready to Prod. 4-12-69 Name of Producing Formation Abo	7650 1 Top Oil/Gas Pay	7	7603 Tubing Depth 7170 Depth Casing Shoe
Date Spudded 2-21-69 Elevations (DF, RKB, RT, GR, etc. 3499.3 GR	Date Compl. Ready to Prod. 4-12-69 Name of Producing Formation Abo 7541' - 7150'	7650 1 Top Oil/Gas Pay 7114 1	7	7603 Tubing Depth 7170
Date Spudded 2-21-69 Elevations (DF, RKB, RT, GR, etc. 3499.3 GR Perforations	Date Compl. Ready to Prod. 4-12-69 Name of Producing Formation Abo 7541' - 7150' TUBING, CASING, AN	7650 1 Top Oil/Gas Pay	RD	7603 Tubing Depth 7170 Depth Casing Shoe
Date Spudded 2-21-69 Elevations (DF, RKB, RT, GR, etc. 3499.3 GR Perforations	Date Compl. Ready to Prod. 4-12-69 Name of Producing Formation Abo 7541' - 7150' TUBING, CASING, AN CASING & TUBING SIZE	7650 Top Oil/Gas Pay 7114 ND CEMENTING RECO	RD SET	7603 Tubing Depth 7170 Depth Casing Shoe 7645 SACKS CEMENT
Date Spudded 2-21-69 Elevations (DF, RKB, RT, GR, etc. 3499.3 GR Perforations HOLE SIZE 13-3/4"	Date Compl. Ready to Prod. 4-12-69 Name of Producing Formation Abo 7541' - 7150' TUBING, CASING, AN CASING & TUBING SIZE 9-5/8"	7650 Top Oil/Gas Pay 7114 7114 PAD CEMENTING RECO	RD SET	7603 Tubing Depth 7170 Depth Casing Shoe 7645 SACKS CEMENT 500
Date Spudded 2-21-69 Elevations (DF, RKB, RT, GR, etc. 3499.3 GR Perforations	Date Compl. Ready to Prod. 4-12-69 Name of Producing Formation Abo 7541' - 7150' TUBING, CASING, AN CASING & TUBING SIZE 9-5/8" 7"	7650 Top Oil/Gas Pay 7114 Top Oil/Gas Pay 7114 DEPTHS 89	RD 5! 5!	7603 Tubing Depth 7170 Depth Casing Shoe 7645 SACKS CEMENT
Date Spudded 2-21-69 Elevations (DF, RKB, RT, GR, etc. 3499.3 GR Perforations HOLE SIZE 13-3/4"	Date Compl. Ready to Prod. 4-12-69 Name of Producing Formation Abo 7541' - 7150' TUBING, CASING, AN CASING & TUBING SIZE 9-5/8"	7650 Top Oil/Gas Pay 7114 7114 PAD CEMENTING RECO	RD 5! 5!	7603 Tubing Depth 7170 Depth Casing Shoe 7645 SACKS CEMENT 500
Date Spudded 2-21-69 Elevations (DF, RKB, RT, GR, etc. 3499.3 GR Perforations HOLE SIZE 13-3/4" 8-3/4"	Date Compl. Ready to Prod. 4-12-69 Name of Producing Formation Abo 7541' - 7150' TUBING, CASING, AN CASING & TUBING SIZE 9-5/8" 7" 2-3/8"	7650 1 Top 011/Gas Pay 7114 1 ND CEMENTING RECO DEPTH 8 89 764 717	RD SET 5' 5'	7603 Tubing Depth 7170 Depth Casing Shoe 7645 SACKS CEMENT 500 900
Date Spudded 2-21-69 Elevations (DF, RKB, RT, GR, etc. 3499.3 GR Perforations HOLE SIZE 13-3/4" 8-3/4" V. TEST DATA AND REQUEST	Date Compl. Ready to Prod. 4-12-69 Name of Producing Formation Abo 7541' - 7150' TUBING, CASING, AN CASING & TUBING SIZE 9-5/8'' 7'' 2-3/8''	7650 1 Top 0:1/Gas Pay 7114 1 ND CEMENTING RECO DEPTH S 89 764 717	RD SET 5 1 0 1 lume of load oil and	7603 Tubing Depth 7170 Depth Casing Shoe 7645 SACKS CEMENT 500
Date Spudded 2-21-69 Elevations (DF, RKB, RT, GR, etc. 3499.3 GR Perforations HOLE SIZE 13-3/411	Date Compl. Ready to Prod. 4-12-69 Name of Producing Formation Abo 7541' - 7150' TUBING, CASING, AN CASING & TUBING SIZE 9-5/8'' 7'' 2-3/8''	7650 1 Top 011/Gas Pay 7114 1 ND CEMENTING RECO DEPTH 8 89 764 717	RD SET 5! 5! O! lume of load oil and	7603 Tubing Depth 7170 Depth Casing Shoe 7645 SACKS CEMENT 500 900

Casing Pressure Choke Size Tubing Pressure Length of Test 24 hours
Actual Prod. During Test Gas - MCF Water-Bbis. Oil-Bbls. 136

GAS WELL Gravity of Condensate Length of Test Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

TITLE/

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Clerk (Title) July 24, 1969

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

STEEL !

OIL CONSERVATION COMMISSION

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.