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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
Orig³cc: OCC, Hobbs
cc: Southern Region (West Texas)

Form C-105
Revised 1-1-65

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name J. R. Cone "B"	
2. Name of Operator ATLANTIC RICHFIELD COMPANY		9. Well No. 4	
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico 88240		10. Field and Pool, or Wildcat Wantz Abo	
4. Location of Well UNIT LETTER <u>N</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>26</u> TWP. <u>21S</u> RGE. <u>37E</u> NMPM		12. County Lea	
15. Date Spudded 3-20-69	16. Date T.D. Reached 4-10-69	17. Date Compl. (Ready to Prod.) 4-16-69	18. Elevations (DF, RKB, RT, GR, etc.) 3383' GR
19. Elev. Casinghead	20. Total Depth 7350'		
21. Plug Back T.D. 7310'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-7350'	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 6657-7283' Wantz Abo			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run BHC Acoustilog, Minilog, Dual Induction Focused Log and PFC Log			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
11-3/4"OD	42#	338'	15"
8-5/8"OD	24#	2552'	10-5/8"
5-1/2"OD	17#	7350'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
300			
650			
562			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2-3/8"OD	6972'	None	
31. Perforation Record (Interval, size and number)			
7277-7283' w/1-3/8" shot ea. int.			
6657-6741' w/15-3/8" holes.			
6780-7209' w/15-3/8" holes.			
6657-6741'		10000 gals. 15% IST acid.	
6780-7209'		20000 gals. Ret. Acid	
7277-7283'		250 gals. BDA	
7277-7283'		500 gals. BDA	
6780-7209'		2000 gals. NEA acid	
6780-7283'		10900 gals gelled mod. brine &	
33. PRODUCTION			
Date First Production 4-16-69	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2 x 1-1/4 x 12 x 16' Bottom Hole rod.		Well Status (Prod. or Shut-in) Prod.
Date of Test 6-17-69	Hours Tested 24	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 10
			Gas - MCF 9
			Water - Bbl. 19
			Gas-Oil Ratio 900:1
			Oil Gravity - API (Corr.) 38
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By L. O. Box
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>L. O. Box</u>		TITLE <u>Superintendent</u>	
		DATE <u>6-17-69</u>	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
B. Salt	T. Miss	T. Cliff House	T. Leadville
T. Yates	T. Devonian	T. Menefee	T. Madison
T. 7 Rivers	T. Silurian	T. Point Lookout	T. Elbert
T. Queen	T. Montoya	T. Mancos	T. McCracken
T. Grayburg	T. Simpson	T. Gallup	T. Ignacio Qizte
T. San Andres	T. McKee	T. Base Greenhorn	T. Granite
T. Glorieta	T. Ellenburger	T. Dakota	T. T.
T. Paddock	T. Gr. Wash	T. Morrison	T. T.
T. Blinberry	T. Granite	T. Todillo	T. T.
T. Tubb	T. Delaware Sand	T. Entrada	T. T.
T. Drinkard	T. Bone Springs	T. Wingate	T. T.
T. Abo	T. T.	T. Chinle	T. T.
T. Wolfcamp	T. T.	T. Permian	T. T.
T. Penn.	T. T.	T. Penn. "A"	T. T.
T. Cisco (Bough C)	T. T.	T. T.	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	467	467	Surface, sand & Red Bed	Red Bed, sand & Anhydrite	807	1274	467
1274	1633	359	Red Bed & Anhydrite	Red Bed, Anhydrite & Salt.	467	2100	1633
2100	2535	435	Anhydrite & Salt.	Anhydrite	32	2535	2100
2535	2567	32	Anhydrite	Anhydrite & Sand	647	2567	2535
2567	3214	647	Anhydrite & Sand	Anhydrite & Gyp.	229	3214	2567
3214	3443	229	Anhydrite & Gyp.	Anhydrite	122	3443	3214
3443	3565	122	Anhydrite	Anhydrite & Gyp.	229	3565	3443
3565	3794	229	Anhydrite & Gyp.	Anhydrite & Lime	331	3794	3565
3794	4125	331	Anhydrite & Lime	Lime & Sand	325	4125	3794
4125	4450	325	Lime & Sand	Lime	2272	4450	4125
4450	6722	2272	Lime	Lime & Shale.	83	6722	4450
6722	6805	83	Lime & Shale.	Lime	108	6805	6722
6805	6913	108	Lime	Lime & Shale	252	6913	6805
6913	7165	252	Lime & Shale	Lime & Dolomite.	44	7165	6913
7165	7209	44	Lime & Dolomite.	Lime & Shale	73	7209	7165
7209	7282	73	Lime & Shale	Lime & Dolomite.	51	7282	7209
7282	7333	51	Lime & Dolomite.	Lime & Shale	17	7333	7282
7333	7350	17	Lime & Shale				7333