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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
INLAND OFFICE O.C.C.
JUN 17 4 51 PM '69
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
Orig³cc: OCC, Hobbs
cc: Southern Region (West Texas)
cc: file

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
ATLANTIC RICHFIELD COMPANY
Address
P. O. Box 1920, Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name J. R. Cone "B" Lease No. Well No. 4 Pool Name, Including Formation Wantz Abo Kind of Lease State, Federal or Fee Fee
Location
Unit Letter N ; 660 Feet From The South Line and 2310 Feet From The West
Line of Section 26 Township 21S Range 37E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Texas New Mexico Pipeline Company Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1510, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Warren Petroleum Corporation Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1589, Tulsa, Oklahoma 74102
If well produces oil or liquids, give location of tanks. Unit 0 Sec. 26 Twp. 21S Rge. 37E Is gas actually connected? Yes When 6-14-69

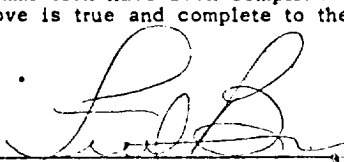
If this production is commingled with that from any other lease or pool, give commingling order number:

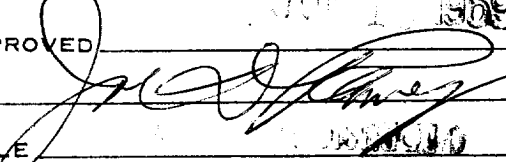
V. COMPLETION DATA
Designate Type of Completion - (X) Oil Well (X) Gas Well New Well (X) Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 3-20-69 Date Compl. Ready to Prod. 6-17-69 Total Depth 7350' P.B.T.D. 7310'
Elevations (DF, RKB, RT, GR, etc.) 3383' GR Name of Producing Formation Wantz Abo Top Oil/Gas Pay 6657' Tubing Depth 6972'
Perforations 7277-7283' - 6657-71-72-75-81-85-89-6707-15-17-22-25-27-34-41' and 6780-97-6804-6929-49-63-81-88-7019-38-77-89-7143-75'-7209'. Depth Casing Shoe 7350'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
15" 11-3/4"OD 338' 300
10-5/8" 8-5/8"OD 2552' 650
7-7/8" 5-1/2"OD 7350' 562
2-3/8"OD 6972'

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL
Date First New Oil Run To Tanks 4-16-69 Date of Test 6-17-69 Producing Method (Flow, pump, gas lift, etc.) Pump
Length of Test 24 hrs. Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test 29 bbls. Oil-Bbls. 10 Water-Bbls. 19 Gas-MCF 9

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
Superintendent
(Title)
June 17, 1969
(Date)

OIL CONSERVATION COMMISSION
APPROVED BY  19
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.