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NEW MEXICO OIL CONSERVATION COMMISSION
 Orig&3cc: OCC, Hobbs
 cc: Southern Region (West) 4 51 PM '69
 cc: file

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name J. R. Cone "B"
9. Well No. 4
10. Field and Pool, or Wildcat Wantz Abo
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator ATLANTIC RICHFIELD COMPANY
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <u>Run logs, perf. acidize & SWF, Complete</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-10-69. TD 7350'. Ran elect logs.
 4-11-69 Ran 5-1/2" OD J-55 & N-80 17# casing and set @ 7350' and cemented w/312 sacks Cl. H. Cement, 4% gel, 14.2# /gal. plus 250 sacks Cl. C Cement, 0.75% D-65, 0.2% D-46 17# /gal. Ran temperature survey, top cement @ 4325'. WOC 24 hrs.
 4-12-69 Pressure tested casing to 4800# for 30 mins. Tested O.K.
 4-14-69 Perforated w/1-3/8" jet shots @ 7277' & 7283'. Treated Perfs. 7277-7283'. w/250 gals. BDA MP 4200-3600# @ 1/2 BPM. 10" SIP 3200#.
 4-15-69 Acidized perfs. 7277' & 7283' w/500 gals. BDA MP 4100-3800# @ 1 BPM. ISIP 3600#.
 4-16-69 Perforated w/1-3/8" jet shots @ 6780, 97, 6804, 6929, 49, 63, 81, 88, 7019, 38, 77, 89, 7143, 75' and 7209' (15 holes). Spotted 500 gals. NEA opposite perfs., set packer @ 6508' and acidized w/total 2,000 gals. NEA using ball sealers MP 4700-4350# @ 2 BPM. ISIP 3900#. 10" 3500#. Lowered pkr to 7214' reset @ 6500'. Chem. squeeze w/100 bbls.
 4-18-69 S-11 scale inhibitor. Over flush w/100 bbls. mod. brine. SWF Abo perfs. 6780-7283' down 5-1/2" casing w/10,900 gals. gelled mod. brine 8.6# per. gal. and 10,900# sand MP 4900-4300# @ 8.3 BPM. Testing.
 5-15-69 Acidized Abo perfs. 6780-7283' w/20,000 gals. Ret. acid plus 12 B.S. Max. Press. 6000#, Min. 5500# @ 2.2 BPM. ISIP 4100#, 5" SIP 3900#. 12 hr. SITP 1500#. Testing.
 5-16-69
 5-27-69 Continued on attached sheet.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Superintendent DATE 6-17-69
 APPROVED BY [Signature] TITLE Superintendent DATE JUN 16 1969
 CONDITIONS OF APPROVAL, IF ANY:

ATLANTIC RICHFIELD COMPANY

J. R. Cone "B" - Well No. 4

Unit Ltr N, 660' FSL and 2310' FWL of Sec. 26-T21S-R37E.

Lea County, New Mexico.

Item 17. Form C-103 Continued.

- 5-28-69 Jet perforated Abo 6657-6671-72-75-81-85-89-6707-15-17-22-25-27-34-41' w/15-
to 3/8" holes. Ran 2-3/8" tubing & Ret. B.P. set @ 6765'. Packer @ 6550' and
6-16-69 acidized Abo perfs. 6657-6741' w/10,000 gals. 15% LST acid & 20 B.S. MP 2300#,
Min. 2000# @ 8.7 BPM. 5" SIP Vac. 12 hr. SITP 50#. Tested. Pulled tubing and
Ret. B.P. from 6765'. Reran 2-3/8" OD tubing to 6972', Seat Nipple to 6934 & Guiberson
Anchor-Catcher. Ran rods & pump and pumping for test.
- 6-17-69 On potential test 24 hours ending 6:00 AM 6-17-69 pumped Abo perfs. 6657-7283' 10 BNO
Gvty 38° plus 19 BLW. GOR 900:1.