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NEW MEXICO OIL CONSERVATION COMMISSION
 Orig&3cc: OCC, Hobbs
 cc: Southern Region (West Texas)
 cc: file

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator ATLANTIC RICHFIELD COMPANY		8. Farm or Lease Name J. R. Cone "B"
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico 88240		9. Well No. 4
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 21S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Wantz Abo
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

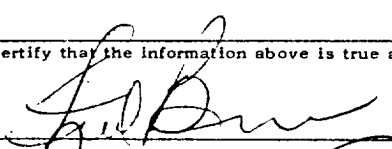
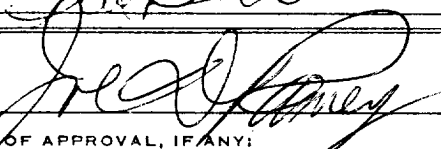
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

3-20-69 Spudded 15" hole @ 5:15 PM 3-20-69 and drilled surface and red bed to 345'. Ran to 11-3/4"OD 42# H-40 casing set @ 338' and cemented w/300 sacks Cl. C cement, 2% Ca Chl., 14.8# slurry. Circulated cement to surface. WOC 12 hrs. Volume of cement slurry 390 cu. ft. Approximate temperature of cement slurry 80° when mixed. Estimated minimum formation temperature in zone of interest 65°. Estimate of cement strength at time of casing test 3500# PSI. Actual time cement in place prior to starting test. 12 hrs.

3-23-69 Ran 8-5/8"OD 24# J-55 casing set @ 2552' and cemented w/650 sks. total cement. (450 sks. Incor Pos plus 4% Gel and 3# salt per. sk. Slurry Wt. 12.5# and 200 sks. Incor Neat plus 3# salt per. sk. Wt. 14.8#. Cement circulated. WOC 12 hrs. Volume of cement slurry 1062 cu. ft. Approximate temperature of cement slurry 80° when mixed. Estimated minimum formation temperature in zone of interest 86°. Estimate of cement strength at time of casing test 1500# PSI. Actual time cement in place prior to starting test, 12 hrs. Tested casing to 1000# for 30 mins. Tested O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Superintendent	DATE 3-24-69
APPROVED BY 	TITLE SUPERVISOR	DATE MAR 26 1969

CONDITIONS OF APPROVAL, IF ANY: