Submit to Appropriate
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## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 **Revised 1-1-89** 

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION** P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

API NO. (assigned by OCD on New Wells) 30-025-23117

5. Indicate Type of Lease

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  12. Type of Wort:  13. Type of Wort:  14. Type of Wort:  15. Type of Wort:  15. Type of Wort:  16. Type of Wort:  17. Type of Wort:  18. Wall No. 17  19. MARTHR    10. MARTHR    10. MARTHR    11. Line and 990    11. MARTHR    11. Formation    11. Formation	DISTRICT III 1000 Rio Brazos	Rd., Azte	e, NM 87410	6. State Oil & Gas Lease No.							
DRILL GREATER DEEPEN DEEPEN DISCRETE WILL STORES DOWN WILL STORES DEEPEN	AP	PLICAT	ION FOR PERMIT								
2. Name of Operator CHEVRON U.S.A. INC.  3. Address of Operator P.O. BOX 1150 MIDLAND, TX 79702 ATTN: R. MATTHEWS  4. Well Location U.S.A. INC.  4. Well Location I. 1930 Feet From The SOUTH Line and 990 Feet From The EAST Line Line and 990 Feet From The EAST Line Section 32 Township 21 S Range 37 E NNTPM LEA County 11. Excessive of County 1	b. Type of Well	DRILI	; <del>-</del>	_							
CHEVRON U.S.A. INC.  3. Address of Operator P.O. BOX 150 MIDLAND, TX 79702 ATTN: R. MATTHEWS  9. Pool stams or Wildcat P.O. BOX 150 MIDLAND, TX 79702 ATTN: R. MATTHEWS  9. Pool stams or Wildcat PROPER From The EAST Line LEA County Line and 990 Peet From The EAST Line Section 32 Township 21 S Range 37 E NMPM LEA County  10. Proposed Depth 11. Formstand BLINEBRY/TUBB 12. Rotary or CT. BLINEBRY/TUBB 12. Rotary or CT. BLINEBRY/TUBB 12. Rotary or CT. BLINEBRY/TUBB 13. EXISTING PRICHASEDY-CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 8 5/8 24 1.283 000 SET A CIBP AT + OR - 6000', DUMP 35' of cement on top. SET A CIBP AT + OR - 6000', DUMP 35' of cement on top. SET A CIBP AT + OR - 6000', DUMP 35' of cement on top. SELECTIVELY PERF THE BLINEBRY ZONE AT 5436-5590. ACDZ PERFS FRAC PERFS FIN MITH PROD/EQUIP ROMO CONVERT TO A OIL WELL. ** IF THIS RECOMPLETION OF THE W.T. MCCOMACK #17 IS SUCCESSFUL AS AN OILWELL, THEN CHEVRON WILL APPLY FOR A 80 AC. PRORATION UNIT ON THE W.T. MCCOMACK # 9.  IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: PYPOPOSAL IS TO DESIRNO REPUIS BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROCESSED NEW PRODUCTIVE SHOWN IN BLOWDER TO AND THE W.T. MCCOMACK # 17 IN COMPACT AND PROCESSED NEW PRODUCTIVE SHOWN IN BLOWDER THE REPORT OF THE W.T. MCCOMACK # 9.  IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: PYPOPOSAL IS TO DESIRNO REPUIS BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROCESSED NEW PRODUCTIVE SHOWN BLOWDER TO AND THE WORLD AND PROCESSED NEW PRODUCTIVE SHOWN BLOWDER TO AND THE WORLD AND PROCESSED NEW PRODUCTIVE SHOWN BLOWDER TO AND THE ROTARD BLOWDER TO BE THE BLINE BROWN BLOWDER TO BE THE BLOWDER TO BE T	<del>_</del>		ОТНЕК	ZONE	ZONE						
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Well Location    1	3. Address of Op P.O.	perator BOX 1	150 MIDLAND ,	9. Pool name or Wildcat  FLORE Slineby Oil Jan							
10. Proposed Depth   11. Formation   12. Rotary or C.T.			I : 1930 Feet	Line and 990	- FAST						
13. Blevrigging (\$\frac{1}{2}\text{Light whether DF, RT, GR, etc.} \)   14. Kind & Status Plug. Bond   15. Drilling Contractor   16. Approx. Date Work will start     17.		3	Tow	nship 21 S Ra	37 E	NMPM LEA	County				
13. Blevrisions (Short whether DF, RT, GR, etc.)  14. Kind & Status Plug. Bond  15. Drilling Contractor  16. Approx. Date Work will start  17. EXISTING  PRICHOSEE/CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF HOLE  SIZE OF ASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  8 5/8 24 1283 600  5 1/2 15.5 7324 940 2290  IT IS PROPOSED TO:  SET A CIBP AT + OR - 6000', DUMP 35' of cement on top.  SELECTIVELY PERF THE BLINEBRY ZONE AT 5436-5590.  ACDZ PERFS  TIH WITH PROD/EQUIP  ROMO  CONVERT TO A OIL WELL.  ** IF THIS RECOMPLETION OF THE W.T. MCCOMACK #17 IS SUCCESSFUL AS AN OILWELL,  THEN CHEVRON WILL APPLY FOR A 80 AC. PRORATION UNIT ON THE W.T. MCCOMACK # 9.  IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: PROPOSAL IS TO DESPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROFOSED NEW PRODUCTIVE  ZONE GIVE BLOWOUT PREVENTER PROGRAMS. PAPO.  In Dereby contry that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  TITLE  DRILLING SUPT.  DATE 7-19-91  TYPE OR PRINT NAME  M. E. AKINS  TELEPHONE NG 87-7812				10. Proposed Depth	111. F	OTTESTION BLINEBRY/TUBB	12. Rotary or C.T.				
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APPROVED BY\_

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

## State of New Mexico ergy, Minerals and Natural Resources Depar

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

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