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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

5a. Indicate Type of Lease	
State <input type="checkbox"/>	For <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name W. T. McComack
3. Address of Operator P. O. Box 670, Hobbs, NM 88240		9. Well No. 17
4. Location of Well UNIT LETTER <u>I</u> <u>1930</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 3459' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Repair Pressure</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pressure casing 750#, bled back 46 BO & died. Load backside with GKF and test 5½" to 300#, bled off 5 min. Release packer and POH with tubing. Set RBP at 5765', packer at 5389'. Blinbry pressure up to 500#, bled off 5 min. Pull up and set RBP at 2547', dump 3 sacks frac sand on top. Perf 1333' w/(4) ½" 90° JH. Circulate down casing & up 5½"-8-5/8" annulus. Set cement retainer at 1155', test tubing 3000#. Pump 375 sacks Class "C" with Halad 4 & 100 sacks Class "C" neat; good cement returns out surface, had leak at surface. Wait on cement. Drill out cement retainer & cement. Test squeeze 300# 30 min, ok. Wash sand off RBP & POH. Swab. Flowing to Northern Natural 60 MCF gas, no fluid in 24 hours. Complete after repairing annular pressure 6-13-83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. J. L. L. L. TITLE Area Engineer DATE 6-22-83

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

JUN 24 1983

DATE \_\_\_\_\_

RECEIVED

JUN 23 1983

O.C.D.  
HOBBS OFFICE

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Repair Casing	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Pressure test tubing-casing annulus to 300#. Release packer at 6010'; POH with tubing packer and mud anchor. (If pressure did not hold, GIH with RBP and test packer; isolate and test Blinbry and Paddock squeezed perms. Set RBP above Paddock perms; set packer at 500' intervals, pressure tubing-casing annulus and isolate leaking intervals. POH with packer.) If pressure holds on tubing-casing annulus holds, Set RBP at 2500', test 500#. Cap with 10' frac sand.

Perf 1333' with (4) 1/2" 900 phased JH. Attempt to circulate down casing and up 5 1/2"-8-5/8" annulus. Establish injection rate and pressure. Set cement retainer at 1155', test tubing 3000#. Pump 400 sacks Class "C" w/fluid loss additive, 150 sacks Class "C" neat. When cement circulates, close casing valve and squeeze remaining cement. WOC. Drill out cement and cement retainer, test casing 500#. Wash sand off RBP and POH. GIH with redressed packer on 2-3/8" tubing; set packer at 6010'. Swab if necessary.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. D. Pite TITLE Area Engineer DATE 5-2-83

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAY 4 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 3 1983

O.C.D.  
HOBBS OFFICE