

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator GULF OIL CORPORATION		8. Farm or Lease Name W. T. McComack
3. Address of Operator P.O. Box 670, Hobbs, NM 88240		9. Well No. 17
4. Location of Well UNIT LETTER <u>I</u> , <u>1930</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Tubb Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3459' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Squeeze TA Blinbry zone to repair communication prob; prod Tubb as single</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7325' TD. 6732' PB. Pull production equipment & pkr. Set RBP @ 5800' + & cap w/2 sx frac sd. Squeeze Blinbry Gas perfs in the gross interval 5450' to 5685' w/42 sx Class "C" cmt + 2% CaCl₂. Spot cmt slurry from 5685' to 5275'. WOC ON. Tag cmt top. Drill cmt to top of frac sd. Test squeezed perfs to 300 psi. Reverse out frac sd. Circ hole clean. Swb well. Run production equipment & return to production from Tubb Gas zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. B. Sikes, Jr. TITLE Area Engineer DATE 10-2-79

APPROVED BY John Runyan TITLE Geologist DATE OCT - 3 1979
CONDITIONS OF APPROVAL, IF ANY