

Operator Gulf Oil Corporation			Lease W. T. McComack			Well No. 17	
Location of Well	Unit I	Sec 32	Twp 21	Rge 37	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Blinebry		Gas	Standing	Csg.	-	
Lower Compl	Tubb		Oil	Flow	Tbg.	18/64"	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:45 A.M. 9-26-78

Well opened at (hour, date): 10:45 A.M. 9-27-78	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	1530	525
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	1530	525
Minimum pressure during test.....	1530	205
Pressure at conclusion of test.....	1530	205
Pressure change during test (Maximum minus Minimum).....	-	-320
Was pressure change an increase or a decrease?.....	no change	decrease
Well closed at (hour, date): 10:45 A.M. 9-28-78	Total Time On Production 24 hrs.	
Oil Production During Test: 1 bbls; Grav. 38.1	Gas Production During Test 295.0	MCF; GOR 295,000
Remarks		

FLOW TEST NO. 2

Well opened at (hour, date): 10:45 A.M. 9-29-78	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....	1530	630
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date)	Total time on Production	
Oil Production	Gas Production	
During Test: bbls; Grav.	During Test	MCF; GOR
Remarks Blinebry Gas standing.		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved Nov 1 1978 19
New Mexico Oil Conservation Commission

Operator Gulf Oil Corporation
By [Signature]
Title Well Tester
Date October 5, 1978

Orig. Signed by Jerry Sexton
Dist. by [Signature]



