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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Gas-Oil Dual Completion		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name W. T. McComack
3. Address of Operator Box 670, Hobbs, N.M. 88240		9. Well No. 17
4. Location of Well UNIT LETTER <u>I</u> <u>1930</u> FEET FROM THE <u>south</u> LINE AND <u>990</u> FEET FROM THE <u>east</u> LINE, SECTION <u>32</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M.		10. Field and Pool, or Wildcat Blinebry & Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 3459' GL		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <u>Attempted to complete in Paddock, no commercial production - dually completed in Blinebry Gas - Tubb Oil Pools</u>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6737' PB. Pulled producing equipment. Set CI BP at 6005' & dumped 10' cement on top of plug, abandoning Tubb Gas Zone. Set CI BP at 5400' and dumped 10' cement on top of BP, abandoning Blinebry zone. Tested casing and BP with 750# 20 minutes, OK. Perforated Paddock zone in 5 1/2" casing with 2, 1/2" JHPF at 5300' to 5310'. Treated new perforations with 2500 gals 15% NE acid. Flushed with 34 barrels brine water. Maximum pressure 4000#, minimum 1800#, ISIP 1000#, after 15 minutes 400#. AIR 3 bpm. Swabbed and tested, no indication of commercial production. Squeezed Paddock perforations 5300' to 5310' with 150 sacks of cement. WOC 20 hours. Tested squeezed perforations with 650# 30 minutes, OK. Drilled out cement and CI BP at 5400'. Circulated hole clean. Treated Blinebry perforations 5450' to 5685' with 2000 gallons 7 1/2% MC acid. Flushed with 5300 gallons of water. Maximum pressure 1400#, minimum 1350#, ISIP 1350#, after 15 minutes, 1350#. AIR 2 bpm. Swabbed and cleaned up. Ran bit and drilled cement and CI BP at 6005'. Circulated hole clean to 6732'. Treated Tubb perforations 6070' to 6263' with 30,000 gallons 9.2# brine and 39,000# sand. Circulated hole clean. Ran 1 jt 2-3/8" tubing, one circulating valve, one jt 2-3/8" tubing, Guiberson L-30 packer, 10 jts 2-3/8" tubing, one circulating valve and 2-3/8" tubing to surface. Set tubing at 6080', packer at 6011' with 11,000# compression, bottom circulating valve open at 6049', upper circulating valve closed at 5699'. Swabbed and cleaned up both zones and placed on production. Blinebry will produce thru casing and Tubb producing through tubing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

*H. J. Breazeale*

TITLE

Area Engineer

DATE 7-20-73

APPROVED BY

*[Signature]*

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: