1 L

/	-		
DISTRIBUTION SANTA FE		ONSERVATION COMMISSIC FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
FILC		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	SAS
LAND OFFICE			
IRANSPORTER OIL			
GAS			
OPERATOR			
PRORATION OFFICE			
Operator			
Gulf Oil Corporati	on		
Box 670, Hobbs, N.	M. 88240		
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion X	Oil Dry Gas	. 🗖	
Change in Ownership	Casinghead Gas Condens		
change of ownership give name			
rd address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including Fo	<u> </u>	
W. T. McComack	17 Tubb Oil	State, Federa	Fee Fee
Location			
Unit Letter I ; 19	30 Feet From The south Line	and 990 Feet From 7	The <u>east</u>
		T	County
Line of Section 32 To	wnship 21S Range 37	'E , NMPM, Lea	County
SECONATION OF TRANSPOR	TER OF OIL AND NATURAL GA	s	
Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which approx	ved copy of this form is to be sent)
Shell Pipe Line Corp		Box 1910, Midland, Te	exas 79701
Name of Authorized Transporter of Co		Address (Give address to which approx	ved copy of this form is to be sent)
Warren Petroleum Cor		Box 1589, Tulsa, Okla	. 74100
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	
give location of tanks.	I 32 21S 37E	Yes	7-5-73
f this production is commingled w	ith that from any other lease or pool, a	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi		X	
Date Species recompleted	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
7-2-73	7-2-73	7325*	6732*
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Go& Pay	Tubing Depth
3459 GL	Tubb	60701	6080
Perforations			Depth Casing Shoe
6070° to 6263°			7324*
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	1283	600 sx (circulated)
7-7/8"	5-1/2"	7324	940 sx (TOC @ 22901)
	2-3/8"	6080 	<u> </u>
			i la
TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be af	ter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allou
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	fi, etc.)
	7.18.73	Flowing	
7-2-73 Length of Test	7-18-73 Tubing Pressure	Casing Pressure	Choke Size
24 hours	30-60#		45/64"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
35	28	7	
			27 7
GAS WELL		Inva Garage	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	G.G.T., C. COMBENIERIE
	(2)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		
	ice	OII CONSERVA	ATION COMMISSION
CERTIFICATE OF COMPLIAN	NCE		
	regulations of the Oil Conservation	APPROVED	, 19
Camping hove been complied	regulations of the Oil Conservation with and that the information given	1:00 A	twin
above is true and complete to the	ne best of my knowledge and belief.	BY_	
		TITLE	/
1. 1	1	This form is to be filed in	compliance with RULE 1104.
H.J. Bush	1/0	realist a sequent for allow	weble for a newly drilled or deepene
11.51. 11. 11.		watt this form must be accompt	anied by a tabulation of the deviation

H.J. Bushale	
Area Engineer	
(Title)	

(Date)

7-20-73

tests taken on the well in accordance with RULE

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.