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U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ WELL GAS ☒ WELL OTHER-

2. Name of Operator

Gulf Oil Corporation

3. Address of Operator

Box 670, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER I, 1930 FEET FROM THE South LINE AND 990 FEET FROMTHE East LINE, SECTION 32 TOWNSHIP 21-S RANGE 37-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

W. T. McComack

9. Well No.

17

10. Field and Pool, or Wildcat

B1 & Tubb Gas

15. Elevation (Show whether DF, RT, GR, etc.)

3459' GL

12. County

Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOBS ☐OTHER Attempted to dual Blinebry gas & Tubb ☐

gas zones. (MC-2023)

ALTERING CASING ☐PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6733' PB.

Tested casing with 500#, 30 minutes, OK. Perforated Tubb gas zone in 5-1/2" casing with 2, 1/2" JHPF at 6259-63', 6218-22', 6184-88', 6158-62', 6127-31' and 6070-74'. Perforated Blinebry gas zone with 4, .72" JHPF at 5450-52', 5498-5500', 5526-28', 5568-70', 5595-97' & with 2, .72" JHPF at 5683-85'. Treated Tubb gas perforations with 5000 gallons of 15% NE acid. Flushed with 66 barrels of water. Maximum pressure 4900#, ISIP 1300#, after 20 minutes 200#. Swabbed and tested Tubb gas zone. No commercial production indicated. Treated Blinebry gas perforations with 8000 gallons of 15% NE acid. Maximum pressure 4700#, ISIP 1200#, after 15 minutes 1000#. AIR 11.2 BPM. Swabbed and tested Blinebry zone. No commercial production indicated. Tentative plans have now been made to temporarily abandon Blinery and Tubb zones and complete in Paddock.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Area Engineer

DATE

May 17, 1973

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: