

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Temporarily Abandoned		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name W. T. McComack
3. Address of Operator P. O. Box 670, Hobbs, New Mexico 88240		9. Well No. 17
4. Location of Well UNIT LETTER I 1930 FEET FROM THE south LINE AND 990 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 21S RANGE 37E NMPM.		10. Field and Pool, or Wildcat McCormack Silurian
15. Elevation (Show whether DF, RT, GR, etc.) 3459' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Re-enter TA well & complete in Blinebry and Tubb Gas Pools <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to re-enter temporarily abandoned well plugged back to 6733' presently and dually complete in Blinebry and Tubb Gas Pools as follows: Perforate Tubb gas zone 6070-74', 6127-31', 6158-62', 6184-88', 6218-22' and 6259-63' with 2, 1/2" JHPF. Perforate Blinebry gas zone 5450-52', 5498-5500', 5526-28', 5568-70', 5595-97' and 5683-85' with 4, .72" JHPF. Run straddle tools and tubing to 6260' and acidize Tubb perforations with 1000 gallons 15% NEA HCL. Pull up and acid-frac Blinebry perforations. Run producing equipment and place both zones on production.

Application for Multiple Completion has been applied for.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>K. J. Braggs</u>	TITLE <u>Area Engineer</u>	DATE <u>2-2-73</u>
APPROVED BY <u>Joe D. Ramey</u> Dist. 1, Supv.	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		