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DISTRIBUTION	ED							C-105 ed 1-1-65		
SANTA FE					المعاملة ال		5a. Indicate Type of Lease			
FILE		NEW OMBLI	COMMISSION	0.0 D 1 0G						
J.S.G.S.		WELL COMPLI	MEXICO OIL CON ETION OR REC	JIII ?	P REPORT AND	5	. State C	il & Gas Lea	se No.	
AND OFFICE				002 2	- O to AM	1 69		at energialist Me 1,		
PERATOR							IIII			
TYPE OF WELL						7	'. Unit A	greement Nam	e	
	OIL WEL	GAS WELI	L DRY	OTHER			Farmo	r Lease Name		
NEW (T) WO		PLUG	DIFF.	· •	by - IA	ì		r Lease Name McComack		
Name of Operator				OTHER	ey - 14		. Well No			
Gulf Oil Cor	poration						17			
Address of Operator						1		and Pool, or	Wildcat	
Bear 670, Hobi	bs, New Mex	rice 88240				1	MoCerr	mack Sil	urian	
Location of Well							IIIII	IIIIIII	IIIIIII	
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IT LETTER	LOCATED	1930 FEET	FROM THE SOUTH	LINE AND	990 FEI	ET FROM				
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			37-B NMPN		levations (DF, RK	A DT CD	Lea		1111111	
Date Spudded	5-19-69	Redched 17. Date	e Compl. (Ready to	18. E.	3459' GL	MB, KI, GK,	, etc.)	9, Elev. Cash	ingnead	
, Total Depth		ig Báck T.D.	22. If Multip	ole Compl., How		. Rotary	Tools	Caple T	ools	
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Temporarily 5. Type Electric and C GR-Somic 8. CASING SIZE 8-5/8* 5-1/2*	WEIGHT LB	CA /FT. DEPT 12 73 INER RECORD BOTTOM	SING RECORD (Rep	SCREEN	600 macks 940 sacks	TU DEP	BING RETH SET	Mo Was Well Con No AMOU CCORD PAGE	CKER SET	
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Temporarily Temporarily Type Electric and Componic CASING SIZE 8-5/8* 5-1/2* D. SIZE Perforation Record	WEIGHT LB 15.5	CA /FT. DEPT 12 73 INER RECORD BOTTOM	SING RECORD (Rep	SCREEN 32. DEPTH	GEMENT 600 macks 910 macks 30. SIZE ACID, SHOT, FRA	TU DEP	BING RETH SET	Mo Was Well Cor No AMOU STORY PAGE SQUEEZE, ET	CKER SET	
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Temporarily 3. Type Electric and C GB-Sonic 3. CASING SIZE 8-5/8* 5-1/2* 3. SIZE 4. Perforation Record See attachmen 3. attachmen 7/4	WEIGHT LB 15.5 TOP (Interval, size and	CA /FT. DEPT 12 73 INER RECORD BOTTOM ad number)	SING RECORD (Reinstein Francisco) SACKS CEMENT PROTowing, gas lift, pum	SCREEN 32. DEPTH DUCTION ping — Size and	Gas - MCF	TUI DEP	BING RETTH SET EMENT SIT AND F	MO MO AMOU AMOU	CKER SET TC. IAL USED Shut-in) Ratio	
Temporarily 5. Type Electric and C GR-Sonic 6. CASING SIZE 8-5/8* 5-1/2* 6. SIZE 1. Perforation Record See attachmen 3. atte First Production T/A atte of Test	WEIGHT LB 15.5 TOP (Interval, size and	CA JFT. DEPT 1.2 73 LINER RECORD BOTTOM ad number) Choke Size	SING RECORD (Reinder House Hou	SCREEN 32. DEPTH DUCTION ping — Size and	Gas - MCF	TU DEP	BING RETTH SET EMENT SIT AND F	MG Was Well Cor MG AMOU AMOU PAG SQUEEZE, ET KIND MATERI atus (Prod. or	CKER SET TC. IAL USED Shut-in) Ratio	
Temporarily 5. Type Electric and C GR-Somic 3. CASING SIZE 8-5/8* 5-1/2* 3. SIZE 1. Perforation Record Bee attachmen 3. atte First Production T/A atte of Test low Tubing Press.	WEIGHT LB TOP (Interval, size and Hours Tested Casing Pressu	CA /FT. DEPT 1.2 73 LINER RECORD BOTTOM do number) Choke Size Choke Size Calculated 2 Hour Rate	SING RECORD (Reinder House Hou	SCREEN 32. DEPTH Boo att DUCTION ping — Size and	Gas - MCF	TU DEP ACTURE, CI AMOUN Water	BING RETH SET EMENT SIT AND F	MO Was Well Cor NO AMOU AM	CKER SET TC. IAL USED Shut-in) Ratio	
Temporarily 6. Type Electric and Componic 8. CASING SIZE 8-5/8* 5-1/2* 9. SIZE 1. Perforation Record See attachmen 3. rate First Production	WEIGHT LB TOP (Interval, size and Hours Tested Casing Pressu	CA /FT. DEPT 1.2 73 LINER RECORD BOTTOM do number) Choke Size Choke Size Calculated 2 Hour Rate	SING RECORD (Reinder House Hou	SCREEN 32. DEPTH Boo att DUCTION ping — Size and	Gas - MCF	TU DEP ACTURE, CI AMOUN Water	BING RETTH SET EMENT STAND F	MO Was Well Cor NO AMOU AM	CKER SET TC. IAL USED Shut-in) Ratio	
6. Type Electric and Composition of Gas CASING SIZE 8-5/8* 5-1/2* 9. SIZE 1. Perforation Record See attachment 3. TA atte First Production T/A total of Test Clow Tubing Press. 4. Disposition of Gas	WEIGHT LB 15.3 TOP (Interval, size and Prod) Hours Tested Casing Pressu (Sold, used for fu	CA /FT. DEPT 1.2 73 LINER RECORD BOTTOM do number) Choke Size Choke Size Calculated 2 Hour Rate	SING RECORD (Reinder House Hou	SCREEN 32. DEPTH Boo att DUCTION ping — Size and	Gas - MCF	TU DEP ACTURE, CI AMOUN Water	BING RETH SET EMENT SIT AND F	MO Was Well Cor NO AMOU AM	CKER SET TC. IAL USED Shut-in) Ratio	
Temporarily 3. Type Electric and C GR-Somic 3. CASING SIZE 8-5/8* 5-1/2* 3. SIZE 4. Perforation Record Bee attachmen 3. atte First Production T/A atte of Test low Tubing Press.	WEIGHT LB 15.3 TOP (Interval, size and Prod) Hours Tested Casing Pressu (Sold, used for fu	CA /FT. DEPT 1.2 73 LINER RECORD BOTTOM do number) Choke Size Choke Size Calculated 2 Hour Rate	SING RECORD (Reinder House Hou	SCREEN 32. DEPTH Boo att DUCTION ping — Size and	Gas - MCF	TU DEP ACTURE, CI AMOUN Water	BING RETH SET EMENT SIT AND F	MO Was Well Cor NO AMOU AM	CKER SET TC. IAL USED Shut-in) Ratio	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special fests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

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Attachment Form C-103, Gulf Oil Corporation, W. T. McComack Well No. 17, located 1980 FSL & 990 FEL, Section 32, 21-5, 37-E, Lea County, New Mexico

7325' TD, 6733' PB.

Spotted 250 gallons of 15% HE acid from 7016' to 7266'. Perforated 5-1/2" casing with 4, 1/2" JHPF at 7184-86', 7229-31' and 7255-57'. Treated with 1000 gallons of 28% NEA. Flushed with water. Recovered trace of oil and gas. Straddled perforations 7184-86' and treated with 500 gallons of 15% NEA. Flushed with 41 barrels of water. No show of commercial production. Set CI BP at 7170' and capped with 1 sack of cement. PB at 7162'. Perforated 5-1/2" casing with 4, 1/2" JHPF at 7125-27' and 7143-45'. Tested BP with 2000#, 10 minutes, OK. Treated new perforations with 2500 gallons of 15% NEA. Recovered trace of oil and gas. Set CI BP at 7075' and capped with 1 sack of cement. FB at 7067'. Perforated 5-1/2" casing with 4, 1/2" JHPF at 6967-69', 6899-6901', 6833-35' 6808-10' and 6785-87'. Treated perforations with 2000 gallons of 15% NEA. Recovered small show of oil and gas. Squeezed perferations 6969' to 6785' with 400 sacks of cement. WOC 24 hours. Tagged cement with bit at 6662'. Drilled cement to 6825'. Tested perforations 6785-87! and 6808-10! with 1000#, OK. Perforated 5-1/2" casing with 4, 1/2" JHPF at 6787-89! and 6802-04!. Treated new perferations with 2500 gallons of 15% NEA and 3000 gallons of 28% NEA. Recovered trace of oil and gas. Set CI BP at 6750' and dumped 2 sacks of sement on top of BP. PB at 6733'. To be carried as temporarily abandoned.