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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUL 22 6 40 AM '69

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER Dry - TA		8. Farm or Lease Name W. T. McCormack	

2. Name of Operator Gulf Oil Corporation	9. Well No. 17
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3. Address of Operator Box 670, Hobbs, New Mexico 88240	10. Field and Pool, or Wildcat McCormack Silurian
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4. Location of Well		12. County	
UNIT LETTER I LOCATED 1930 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE OF SEC. 32 TWP. 21-S RGE. 37-E NMPM		Lea	

15. Date Spudded 4-29-69	16. Date T.D. Reached 5-19-69	17. Date Compl. (Ready to Prod.) --	18. Elevations (DF, RKB, RT, GR, etc.) 3459' OL	19. Elev. Casinghead --
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20. Total Depth 7325'	21. Plug Back T.D. 6733'	22. If Multiple Compl., How Many --	23. Intervals Drilled By Rotary Tools	Cable Tools --
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24. Producing Interval(s), of this completion - Top, Bottom, Name Temporarily abandoned	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run OB-Sonic	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.4	1283'	12-1/4"	600 sacks (Circulated)	
5-1/2"	15.5	7324'	7-7/8"	940 sacks (TOC at 2290')	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

31. Perforation Record (Interval, size and number) See attachment	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	See attachment	

33. PRODUCTION							
Date First Production T/A		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY C. D. BORLAND	TITLE Area Production Manager	DATE July 22, 1969
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Attachment Form C-103, Gulf Oil Corporation, W. T. McComack Well No. 17, located 1980 FSL & 990 FEL, Section 32, 21-S, 37-E, Lea County, New Mexico

7325' TD, 6733' PB.

Spotted 250 gallons of 15% NE acid from 7016' to 7266'. Perforated 5-1/2" casing with 4, 1/2" JHPF at 7184-86', 7229-31' and 7255-57'. Treated with 1000 gallons of 28% NEA. Flushed with water. Recovered trace of oil and gas. Straddled perforations 7184-86' and treated with 500 gallons of 15% NEA. Flushed with 41 barrels of water. No show of commercial production. Set CI BP at 7170' and capped with 1 sack of cement. PB at 7162'. Perforated 5-1/2" casing with 4, 1/2" JHPF at 7125-27' and 7143-45'. Tested BP with 2000#, 10 minutes, OK. Treated new perforations with 2500 gallons of 15% NEA. Recovered trace of oil and gas. Set CI BP at 7075' and capped with 1 sack of cement. PB at 7067'. Perforated 5-1/2" casing with 4, 1/2" JHPF at 6967-69', 6899-6901', 6833-35', 6808-10' and 6785-87'. Treated perforations with 2000 gallons of 15% NEA. Recovered small show of oil and gas. Squeezed perforations 6969' to 6785' with 400 sacks of cement. WOC 24 hours. Tagged cement with bit at 6662'. Drilled cement to 6825'. Tested perforations 6785-87' and 6808-10' with 1000#, OK. Perforated 5-1/2" casing with 4, 1/2" JHPF at 6787-89' and 6802-04'. Treated new perforations with 2500 gallons of 15% NEA and 3000 gallons of 28% NEA. Recovered trace of oil and gas. Set CI BP at 6750' and dumped 2 sacks of cement on top of BP. PB at 6733'. To be carried as temporarily abandoned.