

N. M. OIL CONS. COMMISSION
P. O. BOX 1930
HOBBS, NEW MEXICO 88240
OFFICE FOR N. M. OIL CONS. COMMISSION
OF COPIES REQUIRED
(See other instructions on reverse side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM Roswell District
Modified Form No.
NM60-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5a. Area Code & Phone No. (915) 687-7148																									
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☒ PLUG BACK ☐ DIFF. RESER. ☒ Other <u>Re-entry</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____																									
2. NAME OF OPERATOR Chevron U.S.A. Inc.		7. UNIT AGREEMENT NAME _____																									
3. ADDRESS OF OPERATOR P.O. Box 1150, Midland, TX 79702		8. FARM OR LEASE NAME Bell Ramsay (NCT-C) Com																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface Unit F, 1980' FNL and 1980' FWL, At top prod. interval reported below At total depth		9. WELL NO. 2																									
9a. API Well No. 30-025-23178		10. FIELD AND POOL, OR WILDCAT Eumont Queen																									
14. PERMIT NO. _____		11. SEC. T. R. M. ON BLOCK AND SURVEY OR AREA Sec. 34, T-20S, R-37E																									
DATE ISSUED _____		12. COUNTY OR PARISH Lea																									
15. DATE SPUNNERED 12/13/90		13. STATE New Mexico																									
16. DATE T.D. REACHED 12/30/91		19. ELEV. CASINGHEAD -----																									
17. DATE COMPL. (Ready to prod.) 5/1/91		20. TOTAL DEPTH, MD & TVD 7901'																									
21. PLUG. BACK T.D., MD & TVD 3840'		22. IF MULTIPLE COMPL. HOW MANY? _____																									
23. INTERVAL DRILLED BY -----		24. PROD. INTERVALS OF THIS COMPLETION (TOP, BOTTOM, NAME (MD AND TVD)) 3522' Top 3628' Bottom																									
25. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL		26. WAS WELL CORED No																									
27. CASING RECORD (Report all strings set in well)																											
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3522' - 3628' 4" Spacing 11 total holes																											
31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																											
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33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold																											
34. LIST OF ATTACHMENTS																											
35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
SIGNED <u>D.M. Bohon</u> D.M. Bohon TITLE <u>Technical Assistant</u> DATE <u>5/22/91</u>																											

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Queen/Penrose	3498'	3652'	Sandstone w/interbedded Dolomites			

38. GEOLOGIC MARKERS