

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Chevron USA Inc.

3. Address and Telephone No.

P.O. Box 1150 Midland TX 79702 Attn: EDDOHERTY Rm 4111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FNL & 1980 FWL SEC 34 T20S R37E Unit F

5. Lease Designation and Serial No.

NM 62667

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

BELL RAMSAY NCT-C Com #2

9. API Well No.

30-025-23178

10. Field and Pool, or Exploratory Area

EUMAT QUEEN

11. County or Parish, State

LEA NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other DEEPEN
W.O. SUMMARY

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Drilg Surf plug 0-13' RIH to 2340' displaced hole w/10" BW
Drilg cmt. f 2340-2562' RIH to 2784' Drilg cmt 2784-2994' RIH to
3420' Drilg cmt f 3420-3525' RIH to 3925' Drilg cmt. f 3925-3928'

RU Run 5 1/2" 15.50 # M50 CSG to 3928' cmt. w 300 LEAD & 400 TAIL
CIRC 8sx to SURFACE. WOC 170 HRS. TAG PBD @ 3840'.
PERT w/4" GUNS 4' SPACING f/3522-3628' total of 11 holes.
ACD'z w 1200 gals & 17 RCNBS. FRAC w 4600 gals 50/50 GEI CO2 & 106500 # SD.
Flow back Run to g. Turn over to production.

WORK STARTED 12/13/90

WORK ENDED 12/29/90

14. I hereby certify that the foregoing is true and correct

Signed E. O. Doherty

Title T.A. Drilg.

Date 12/31/90

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____