

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-23244
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Depew
8. Well No. 1
9. Pool name or Wildcat W. Nadine Blinebry

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Tamarack Petroleum Company, Inc.	
3. Address of Operator 500 W. Texas, Suite 1485, Midland, TX 79701	
4. Well Location Unit Letter <u>E</u> : <u>2080</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>9</u> Township <u>20S</u> Range <u>38E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3386' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Opened add'l Blinebry pay</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/9/96

1. RIH w/bit & drilled out retainers at 6096' & 6165'. Cleaned casing out to 6440'.
2. Perforated Blinebry 5836-5942' (23 holes), 5946-5981' (17 holes), 6137-6158' (6 holes), 6217-6283' (13 holes), 6330-6493' (29 holes).
3. Isolated each zone with RBP and packer and acidized same (total 18,650 gals 15% NEFE acid).
4. Swabbed back load.
5. Returned well to production 8/16/96.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Hal Gill TITLE District Engineer DATE 9/9/96
(915) 683-5474
TYPE OR PRINT NAME Hal Gill TELEPHONE NO.

(This space for State Use)

APPROVED BY SEP 13 1996 TITLE SEP 13 1996 DATE SEP 13 1996
CONDITIONS OF APPROVAL, IF ANY:

