

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Depew
8. Well No. 1
9. Pool name or Wildcat W. Nadine Blinebry

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Tamarack Petroleum Company, Inc.	
3. Address of Operator 500 W. Texas, Suite 1485, Midland, TX 79701	
4. Well Location Unit Letter <u>E</u> : <u>2080</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>9</u> Township <u>20S</u> Range <u>38E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3586' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Open additional Blinebry pay <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RIH w/bit & drill out retainers at 6096' & 6165'. Clean casing out to 6550'.
2. Perforate Blinebry 5836-5942' (23 holes), 5946-5981' (17 holes), 6137-6158' (6 holes), 6217-6283' (13 holes), 6330-6493' (29 holes).
3. Isolate each zone with RBP and packer and acidize same (total 18,650 gals 15% NEFE acid).
4. Swab back load, return well to production.

Estimated starting date 8/5/96.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Hal Gill TITLE District Engineer DATE 7/30/96
TYPE OR PRINT NAME Hal Gill TELEPHONE NO. 915/683-5474

(This space for State Use)

APPROVED BY Paul Kautz Geologist TITLE Geologist DATE AUG 02 1996
CONDITIONS OF APPROVAL, IF ANY:

