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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL				7. Unit Agreement Name			
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				8. Farm or Lease Name			
b. TYPE OF COMPLETION				Depew			
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐				9. Well No.			
2. Name of Operator				10. Field and Pool, or Wildcat			
Tamarack Petroleum Co., Inc.				UNDESIGNATED Blinebry			
3. Address of Operator				12. County			
P. O. Box 2046, Midland, Texas 79702				Lea			
4. Location of Well				18. Elevations (DF, RKB, RT, GR, etc.)			
UNIT LETTER <u>E</u> LOCATED <u>2080</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM				3586 RKB			
THE <u>West</u> LINE OF SEC. <u>9</u> TWP. <u>20-S</u> RGE. <u>38-E</u> NMPM				19. Elev. Casinghead			
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		3569	
11-27-79		12-27-79		1-29-81			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
7136		6096				Rotary Tools	
						Cable Tools	
						7136	
						0	
24. Producing Interval(s), of this completion - Top, Bottom, Name							25. Was Directional Survey Made
6036 - 6072 Blinebry							No
26. Type Electric and Other Logs Run							27. Was Well Cored
ACE - GR - N							No
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13 3/8	54.5	421	16	450 sxs circ. to surf.			
9 5/8	36 & 40	4448	12 1/4	775 sxs t/cmt @ 2150'			
4 1/2	10.5	7136	8 3/4	845 sxs t/cmt @ 4465'			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	6032	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6036' - 6072' (10 holes)				DEPTH INTERVAL			
				6036-6072			
				AMOUNT AND KIND MATERIAL USED			
				2000 gal. 15% NE HCL			
				Frac 30,000 gal - 39,000# sand			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1-28-81		2" x 1 1/2" x 16' Rod Pump				Prod	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-30-81	24	----	→	18	30	29	1667 CF/B0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-----	20#	→	18	30	29	38.5	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold						Glen Saling	
35. List of Attachments							

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

GNED Randy A. McClay TITLE District Engineer DATE 2-5-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission, not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	620	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	920	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	1510	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	1555	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	5480	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinbry	5968	T. Gr. Wash	T. Morrison	T.
T. Tubb	6423	T. Granite	T. Todilto	T.
T. Drinkard	6825	T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			Not Available				