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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Tamarack Petroleum Co., Inc.		8. Farm or Lease Name Depew
3. Address of Operator P. O. Box 2046, Midland, TX 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> , <u>2080</u> FEET FROM THE <u>north</u> LINE AND <u>990</u> FEET FROM THE <u>west</u> LINE, SECTION <u>9</u> TOWNSHIP <u>20-S</u> RANGE <u>38-E</u> NMPM.		10. Field and Pool, or Wildcat Skaggs Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3586 RKB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JQB <input type="checkbox"/>	OTHER <u>Abandon Risked zone</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-12-81 Pull out of hole with rods, pump and TBG. Pick up and run in hole with Halliburton cement retainer on 2 3/8" tubing. Set retainer at 6704'. Cement squeeze perforations 6835' to 6899' with 75 sacks Class H and 1/2 CFR2. Squeezed to 3800#. Pull out of retainer reverse out 3 barrels cement. PBTB 6704.

Prep to complete as Undesignated Blinbry.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Randy A. Mc Clay TITLE District Engineer DATE 1/28/81

APPROVED BY [Signature] TITLE [Signature] DATE FEB 2 1981

CONDITIONS OF APPROVAL, IF ANY:

Abandon Risked zone E

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JAN 30 1981

OIL CONSERVATION DIV.