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FILE			
U.S.G.S.		<u> </u>	
LAND OFFICE			<u> </u>
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			<u> </u>

NEW MEXICO OIL CONSERVATION COMMIS REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL	GAS	
LAND OFFICE				
TRANSPORTER GAS				
PERATOR				
PRORATION OFFICE				
perator				
Tamarack Petroleum Com	mpany, Inc.			
^{adress} P. O. Box 2046, Midla	nd. Texas 79702			
eason(s) for filing (Check proper box,		Other (Please explain)		
ew We!1	Change in Transporter of:	*No change in	purchaser name - filed	
Recompletion	Oil Dry Gas		nected to gathering	
hange in Ownership	Casinghead Gas X Condens	ate [] facility.		
change of ownership give name nd address of previous owner				
	- near that Had	in Mr. Kard	1.6838 (1213	
ESCRIPTION OF WELL AND	Well No. Pool Name, Including For		se Lease No	
Depew	1 Skaggs Drinka	rd R-6574 State, Feder	al or Fee Fee	
ocation				
Unit Letter / F & : 208	BO Feet From The North Line	and 990 Feet From	The West	
	washin 2055 Range 38	RF , NMPM, Lea	County	
Line of Section 9 To	wnship 2050 Range 38	DE , MMFM, Leu		
POLONATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	- -		
Name of Authorized Transporter of Oil	X or Condensate	Addiess (Othe dadiess to mitter app.	· · · · · · · · · · · · · · · · · · ·	
The Permian Corporat	ion	P. O. Box 1183, Housto	on, Texas 77001	
Name of Authorized Transporter of Ca	singhead Gas 💢 or Dry Gas 🗌	Address (Give address to which appr		
Warren Petroleum		P. O. Box 1589, Tulsa Is gas actually connected?	, UKIANOMA 741UZ Then	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Ves	5-30-80	
give location of tanks.			0 00 00	
this production is commingled w	ith that from any other lease or pool, g	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res	
Designate Type of Completi	on – (X)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	100 011/343 14/		
			Depth Casing Shoe	
Perforations				
	TUBING, CASING, AND	CEMENTING RECORD	2.042.054547	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	TOR ALLOWARIE (Test must be at	fter recovery of total volume of load of	oil and must be equal to or exceed top al	
TEST DATA AND REQUEST I	able for this de	pth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
		Control Discourse	Choke Size	
Length of Test	Tubing Pressure	Casing Pressure		
	Oil-Bbls.	Water-Bbls.	Gas - MCF	
Actual Prod. During Test	OII-BUIS.			
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Blace-12)	0.025	
		OIL CONSED	VATION COMMISSION	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
		II APPROVED		
	d regulations of the Oil Conservation I with and that the information given			
above is true and complete to	the best of my knowledge and belief.	0	10.00	
	,	TITLE		
1	,	This form is to be filed	in compliance with RULE 1104.	
Chape 1	100.VL		namenta for a nawly drilled or deep	
1Si	gnature)	well, this form must be accorded tests taken on the well in according		
Production Agent		tonts fever ou the west me	must be filled out completely for a	

(Title)

(Date)

July 7, 1980

All sections of this form must be able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.