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EW MEXICO OIL CONSERVATION COMMISS.

Form C-104

SANTA FE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-110 Effective 1-1-65
FILE	AND		
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	\$
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE		- GASCHGREED GAS	AUST NOT SA
Operator			6/1/80
Tamarack Petroleum Co	mpany, Inc.		FRION TO BAND
	nd, Texas 79702		1
P. O. Box 2046, Midla Reason(s) for filing (Check proper box)	nu, Texas 75702	Other (Please explain)	
New Well X *	Change in Transporter of:	*Re-entry of Pan A	merican
Recompletion	Oil Dry Gas	s 🔲 Depew "A" #1 Well	
Change in Ownership	Casinghead Gas Condens	sate 🔲	
Change in a change			
If change of ownership give name	THE WELL HAS SEEN	FLACED IN THE SCOT	
and address of previous owner	20 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	IF YOU DO NOT COMOUR	
DESCRIPTION OF WELL AND L	EASE Has and the second		Lease No.
Lease Name	Well No. Pool Name, Including 10	P / 24	
Depew	1 Skaggs Drinka	ra / 43/4 State, 1 sauta	Tec
Location		000	west
Unit Letter E ; 2080	Feet From The North Line	e and 990 Feet From T	ne West
	205	38E , NMPM, Lea	County
Line of Section 9 Town	nship 20S Range	38E , NMPM, Lea	
	TO OF OUR AND NATURAL CA	c	
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve	ed copy of this form is to be sent)
		P.O. Box 1183, Houston	n. Texas 77001
Permian Corporation Name of Authorized Transporter of Cast	inghead Gas or Dry Gas	Address (Give address to which approve	ed copy of this form is to be sent)
Warren Petroleum	,	P. O. Box 1589, Tulsa	, Oklahoma 74102
	Unit Sec. Twp. Rge.	Is gas actually connected? When	n.
If well produces oil or liquids, give location of tanks.	E 9 20S 38E	No W	aiting on connection
If this production is commingled with	h that from any other lease or pool.	give commingling order number:	
. COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.
	Oil Well Gas Well	New Well * Workover Deepen	Fring Back Same field 1
Designate Type of Completio	i	Re-entry	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	6928'
11-27-79		7136 Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	68341	6830'
3586 RKB	Drinkard	0034	Depth Casing Shoe
Perforations	1		
6835'-6899' (10 holes)	JUDING CASING AN	D CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	13 3/8	421	450
16	9 5/8	4448	775
8 3/4	4 1/2	7136	845
8 3/4 4 1/2 casing	2 3/8 tubing	6830	<u> </u>
	OP ALLOWARLE. (Test must be a	after recovery of total volume of load oil	and must be equal to or exceed top allow
. TEST DATA AND REQUEST FOOL WELL	able for this d	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lip	r, erc./
3/7/80	3/14/80	Rod Pump	Choke Size
Length of Test	Tubing Pressure	Casing Pressure 20 PSIG	-
24 hours	-		Gas-MCF
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	54
	16		
· 			
GAS WELL	Ti	Bbis. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	2210. 0011031107107	
	Tubing Designation (a)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		
		OIL CONSERVA	TION COMMISSION
I. CERTIFICATE OF COMPLIAN	CE	A APR	1980 //
	•	APPROVED	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ranch A. M. Clay					
(Signature)					
District Engineer					
(Title)					
April 2, 1 <u>980</u>					
(Date)					

MISTRICT I TITE.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION DIV.

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Depew #1

9-20-38

*11. Messured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
402	402	2		14.0	14.0
616	214	2 3/4		10.3	24.3
923	307	1 1/2		8.0	32.3
1235	312	2		10.9	43.2
1570	335 ·	1/4		1.5	44.7
2023	453	1		7,9	52.6
2545	522	3/4		6.8	59.4
3216	671	1 1/4		14.6	74.1
3616	400	1 1/4		8.7	82.8
3940	324	1 1/4		7.1	89.9
4220	280	5/100		2.4	92.3
4512	292	3/4		3.8	96.1
4987	475	1 1/4		10.4	106.5
5271	284	2		9.9	116.4
6278	1007	1		17.6	134.0
6614	336	3/4		4.4	138.4
7486	872	1		15.2	153.6
7902	416	3/4		5.4	159.0
8485	583	1		10.2	169.2
9098	613	1 1/2		16.0	185.3
9638	540	2		18.8	204.1
9938	300	2 1/2		13.1	217.2
10125	187	3		9.8	227.0
					<u>.</u>
			1		l l

These deviations were obtained from the files in the New Mexico 0il & Gas Commission Hobbs District Office, Course Displacements and Accumulative Displacements were calculated all under my direction.

Randy A. McClay-District Engineer

Trisha Ferguson-Natary Midland County, Texas

Commission Expires 10-24-81

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