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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

| | | | |
|---|--|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> | | 7. Unit Agreement Name | |
| 2. Name of Operator Tamarack Petroleum Company, Inc. | | 8. Farm or Lease Name Depew | |
| 3. Address of Operator P. O. Box 2046, Midland, Texas 79702 | | 9. Well No. No. 1 | |
| 4. Location of Well UNIT LETTER <u>E</u> <u>2080</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>20-S</u> RANGE <u>38-E</u> NMPM. | | 10. Field and Pool, or Wildcat Skaggs Drinkard | |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3586 RKB | | 12. County Lea | |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-03-80 Perforated Drinkard from 6978-84' w/2 CJPF. acidized w/ 1/2 BPH @ 1000#. ISTP - 1000#. 2' 30" SITP 650#.

1-04-80 Flowed and swabbed load. Swab dry. Re-acidized w/1500 gal. 20% NE HCI.

1-05/27-80 Flowed and pumped estimated total of 921 B0.

Prep to test remaining Drinkard from 6835-99.

1. POOH w/tubing RIH w/cmt. retainer on 2 3/8" tubing.
2. Sqz. cmt. perfs. 6978-84
3. Perf. Drinkard Formation from 6835 to 6899 w/10 holes.
4. Acidize w/2000 gal. 15% NE HCI.
5. Swab test.
6. Frac w/30,000 gal wtr. and 40,000# sand.
7. Complete as indicated by results.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Randy A. McIlroy TITLE District Engineer DATE February 8, 1980

APPROVED BY Jerry Sexton TITLE Dist 1, Supv DATE FEB 11 1980

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIV.

FEB 11 '80

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