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| FILE | | |
| U.S.G.S. | | |
| LAND OFFICE | | |
| TRANSPORTER | OIL | |
| | GAS | |
| OPERATOR | | |
| PRORATION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

| | | | | |
|---|--|--------------------------------------|--|-------------------------------------|
| Operator | | Tamarack Petroleum Company, Inc. | | |
| Address | | P. O. Box 2046, Midland, Texas 79702 | | |
| Reason(s) for filing (Check proper box) | | Other (Please explain) | | |
| New Well | <input checked="" type="checkbox"/> Re-entry | Change in Transporter of: | 1000 bbls. testing allowable per telecom with Jerry Sexton | |
| Recompletion | <input type="checkbox"/> | Oil | | <input type="checkbox"/> Dry Gas |
| Change in Ownership | <input type="checkbox"/> | Casinghead Gas | | <input type="checkbox"/> Condensate |

If change of ownership give name and address of previous owner _____

| | | | | |
|-------------------------------|----------|--------------------------------|-----------------------|-----------------------------|
| DESCRIPTION OF WELL AND LEASE | | Kind of Lease | | Lease No. |
| Lease Name | Well No. | Pool Name, Including Formation | State, Federal or Fee | |
| Depew | 1 | Skaggs Drinkard | Fee | |
| Location | | | | |
| Unit Letter | E | 2080 Feet From The | north | 990 Feet From The west |
| Line of Section | 9 | Township | 20-S | Range 38E, NMPM, Lea County |

| | | | |
|--|--|--|------|
| DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | | Address (Give address to which approved copy of this form is to be sent) | |
| Name of Authorized Transporter of Oil | <input type="checkbox"/> or Condensate | P. O. Box 1183, Houston, Texas 77001 | |
| The Permian Corporation | | Address (Give address to which approved copy of this form is to be sent) | |
| Name of Authorized Transporter of Casinghead Gas | <input type="checkbox"/> or Dry Gas | | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. |
| | E | 9 | 20-S |
| | | | 38E |

If this production is commingled with that from any other lease or pool, give commingling order number: _____

| | | | | | | | | | | | | | | | | | |
|--------------------------------------|--|-----------------------------|--|-----------------|--|-------------------|--|----------|--|--------|--|-----------|--|-------------|--|--------------|--|
| COMPLETION DATA | | Oil Well | | Gas Well | | New Well | | Workover | | Deepen | | Plug Back | | Same Res'v. | | Diff. Res'v. | |
| Designate Type of Completion - (X) | | X | | | | Re-entry | | | | | | | | | | | |
| Date Spudded | | Date Compl. Ready to Prod. | | Total Depth | | P.B.T.D. | | | | | | | | | | | |
| 11-27-79 | | 1-5-79 | | 7136 | | 7068 | | | | | | | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) | | Name of Producing Formation | | Top Oil/Gas Pay | | Tubing Depth | | | | | | | | | | | |
| 3586 RKB | | Drinkard | | 7078 | | 6926 | | | | | | | | | | | |
| Perforations | | | | | | Depth Casing Shoe | | | | | | | | | | | |
| 7078-82, 2 CJPF (12 Holes) | | | | | | | | | | | | | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | | | | | | | | | | |
| HOLE SIZE | | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | | | | | | | | | |
| 16 | | 13 3/8 | | 421 | | 450 | | | | | | | | | | | |
| 12 1/2 | | 9 5/8 | | 4448 | | 775 | | | | | | | | | | | |
| 8 3/4 | | 4 1/2 | | 7136 | | 845 | | | | | | | | | | | |

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| | | | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| | | | |
| Actual Prod. During Test | Oil-Bble. | Water-Bble. | Gas-MCF |
| | | | |

| | | | | | |
|----------------------------------|---------------------------|---------------------------|------------|-----------------------|--|
| GAS WELL | | Bble. Condensate/MMCF | | Gravity of Condensate | |
| Actual Prod. Test-MCF/D | Length of Test | | | | |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size | | |
| | | | | | |

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Randy A. McClary
(Signature)

District Engineer
(Title)

1-7-80
(Date)

OIL CONSERVATION COMMISSION

JAN 9 1980

APPROVED _____, 19 _____

BY Jerry Sexton
Orig. Signed by

TITLE Dist. 1, Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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JAN 8 1980

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