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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
N/A

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name N/A
2. Name of Operator Tamarack Petroleum Co., Inc.	8. Farm or Lease Name Depew
3. Address of Operator P. O. Box 2046, Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> , <u>2080</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>20-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat Skaggs Drinkard
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER \_\_\_\_\_

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER \_\_\_\_\_

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-27-79 Removed dry hole marker & surface plug
- 11-29-79-12-4-79 Clean out old hole w/ 12 1/4" bit to top of hole with 9 5/8" csg @ 1049'
- 12-4-79 Run in hole with 25 jts 9 5/8" 36# K-55 csg and tie into old casing @ 1058'
- 12-5-79-12-28-79 Clean out old hole with 8 3/4" bit to 7136'
- 12-28-79 Run in hole with 189 jts 4 1/2" 10.50 #K-55 casing to 7136'. Circulated hole clean. Pump 1000 gal mud flush and cement 4 1/4" casing with 845 sacks Halliburton 50/50 POZ mix. Plug down 5:00 p.m. W.O.C.
- 12-29-79 Fan CRC Wireline acoustic cement bond log with Gamma Ray Nuetron found TOC @ 4465'. PBD @ 7068'.
- 12-30-79 Test casing & BOPE to 1000#.  
Prep to complete in Drinkard Formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Randy A. Mc Clay TITLE District Engineer DATE 1/2-80

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 4 1980

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 3 1980

OIL CONSERVATION DIV