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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 7 12 24 PM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <u>DRILLING</u>		7. Unit Agreement Name
2. Name of Operator <u>PAN AMERICAN PETROLEUM CORPORATION</u>		8. Farm or Lease Name <u>DEPEW "A"</u>
3. Address of Operator <u>BOX 68, HOBBS, N. M. 88240</u>		9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>E</u> , <u>2080</u> FEET FROM THE <u>NORTH</u> LINE AND <u>990</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>9</u> TOWNSHIP <u>20-S</u> RANGE <u>38-E</u> NMPM.		10. Field and Pool, or Wildcat <u>WILDCAT</u>
15. Elevation (Show whether DF, RT, GR, etc.)		12. County <u>LEA</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cactus Drilling Corp. spudded 17 1/2" hole
3: AM 7-31-69. On 8-1-69, 13 3/8" OD 48# H-40
Casing was set @ 421' w/ 350 psi Incor
Neat + 2% CACL + 100 psi. neat. Cement Circ.
After MOC 18 hours tested casing w/
600 psi for 30 min. Test O.K.
Reduced hole to 12 1/4" @ 421' and resumed
drilling operations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	TITLE <u>AREA SUPERINTENDENT</u>	DATE <u>AUG 4 1969</u>
O-2-NMOC-4 1-NSW APPROVED BY <u>[Signature]</u> 1-5050 CONDITIONS OF APPROVAL, IF ANY: <u>1-RR1</u>		TITLE <u>SUPERVISOR DISTRICT</u> DATE <u>AUG 8 1969</u>