

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. LC-045708-b	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Taubros Oil & Gas - Sotau Oil Co.				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box 5596, Midland, Texas				8. FARM OR LEASE NAME Terry Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FN&EL At top prod. interval reported below 1980' FN&EL At total depth 1980' FN&EL				9. WELL NO. 1	
14. PERMIT NO.				DATE ISSUED	
10. FIELD AND POOL, OR WILDCAT Wantz Abo				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 18, T-21-S, R-38-E	
12. COUNTY OR PARISH Lea				13. STATE New Mexico	
15. DATE SPUDDED 9-24-69	16. DATE T.D. REACHED 10-17-69	17. DATE COMPL. (Ready to prod.) 11-29-70	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3504' GR		19. ELEV. CASINGHEAD 3504'
20. TOTAL DEPTH, MD & TVD 7650'	21. PLUG, BACK T.D., MD & TVD 7618'	22. IF MULTIPLE COMPL., HOW MANY? No	23. INTERVALS DRILLED BY →	ROTARY TOOLS 0 - TD	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7162' - 7590'					25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN LL; BHC Acoustilog					27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	872'	12-1/4"	360 sx.	
7"	23# & 26#	7650'	8-3/4"	700 sx.	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8"	7496'	7116'			
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
See Attached			DEPTH INTERVAL (MD)		
			AMOUNT AND KIND OF MATERIAL USED		
33.* PRODUCTION					
DATE FIRST PRODUCTION 12-9-69		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2" x 1-1/2" x 16"			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 4-18-70	HOURS TESTED 24	CHOKE SIZE --	PROD'N. FOR TEST PERIOD →	OIL—BBL. 10	GAS—MCF. 9
FLOW. TUBING PRESS. --		CASING PRESSURE --	CALCULATED 24-HOUR RATE →	OIL—BBL. 10	GAS—MCF. 9
				WATER—BBL. 23	OIL GRAVITY-API (CORR.) 39.7
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented					TEST WITNESSED BY L. Brewer
35. LIST OF ATTACHMENTS Deviation Report					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>[Signature]</u>		TITLE Production Clerk		DATE May 4, 1970	

*(See Instructions and Spaces for Additional Data on Reverse Side)