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	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Wolfson Oil Company Dallag Towns
Other (Please explain) 3206 Republic Bank Tower on(s) for filing (Check proper box) Change in Transporter of: New Well X Dry Gas Oil Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Kind of Lease Lease No. ell No. Pool Name, Including Formation State, Federal or Fee State B = 11.81State "H" Eunice, 7 Rivers Queen, South ; 1650 Feet From The North Line and 1650 __ Feet From The East County , NMPM, Township 22 Range 36 Line of Section Address (Give address to which approved copy of this form is to be sent) Midland, Texas
Address (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pipe Line Name of Authorized Transporter of Casinghead Gas 📉 💮 or Dry Gas 🦳 Ashland Chemical Co. Houston, Texas Unit Rge. Is gas actually connected? If well produces oil or liquids, give location of tanks. B 22 36 Jan. 1970 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Plug Back Oil Well Workover Gas Well New Well Deepen Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-able for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Choke Size Tubing Pressure Length of Test Gas - MCF Oil-Bbis. Water - Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPRÒVED BY. SUPERVISOR DISTING TITYE.

H.Q. Freedman	redmo
1190 9 1 1 0000000	(Signature)
Prod. Engr.	(Title)
7-10-70	(Date)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

HILLAND

JUL 1 % 1970 . . .

OIL COMSERVATION COMMA-HOLDS, BL G.