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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1184

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
State **TX**

2. Name of Operator
Welford Oil Company

9. Well No.
h

3. Address of Operator
3206 Republic Park Tower

10. Field and Pool, or Wildcat
Parish, South

4. Location of Well
Dallas, Texas
UNIT LETTER **0** LOCATED **1650** FEET FROM THE **North** LINE AND **1650** FEET FROM

12. County
Lea

THE **East** LINE OF SEC. **17** TWP. **22S** RGE. **16E** NMPM

15. Date Spudded **4-11-70** 16. Date T.D. Reached **4-27-70** 17. Date Compl. (Ready to Prod.) **5-11-70** 18. Elevations (DF, RKB, RT, GR, etc.) **3500 RT** 19. Elev. Casinghead **3570 RT**

20. Total Depth **3930** 21. Plug Back T.D. **3850** 22. If Multiple Compl., How Many **1** 23. Intervals Drilled By Rotary Tools **0-3930** Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name
3641-3803 Gann

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gann-Hatron 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20	329	12	250	None
4 1/2	9.5	3925	7 7/8	300	"

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2	3750	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3641-3803 20 holes		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		3641-3803	5500 gals. acid 20,000 gals. gelled water, 60,000# sand

33. PRODUCTION
Date First Production **5-11-70** Production Method (Flowing, gas lift, pumping — Size and type pump) **Pump 1 1/2-inch** Well Status (Prod. or Shut-in) **Prod.**
Date of Test **5-11-70** Hours Tested **24** Choke Size **3/8** Prod'n. For Test Period **72** Oil — Bbl. **260** Gas — MCF **0** Water — Bbl. **0** Gas — Oil Ratio **3600**
Flow Tubing Press. **32** Casing Pressure **72** Calculated 24-Hour Rate **72** Gas — MCF **260** Water — Bbl. **0** Oil Gravity — API (Corr.) **32**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By **E.L. Kennedy**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED **[Signature]** TITLE **Prod. Mgr.** DATE **5-19-70**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1110	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	2270	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2090	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3133	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3343	T. Devonian	T. Menefee	T. Madison
T. Queen	3680	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	287	287	Sand Roadbeds				
287	1180	1193	Red beds				
1180	2270	790	Anhy, salt				
2270	2890	620	Salt				
2890	3133	243	anhy, lime				
3133	3680	1447	anhy, lime, dolo				
3680	3930	250	dolo, sand. T.D.				

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