1	NO. OF COPIES RECE	1450				
	DISTRIBUTION					
	SANTA FE					
	FILE					
	U.S.G.S.					
	LAND OFFICE					
1.	TRANSPORTER	OIL				
		GAS				
	OPERATOR					
	PRORATION OFFICE					
	Operator					
	Wolfson Oil Co					
	Address					
	Reason(s) for filing (Check proper box					
	Reason(s) for filing (Check proper					
	New Well	J ス!				

	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND J.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
1.	LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO TR	ANSFORT OIL AND NATURA			
	Operator Wolfson Otl Co	any				
	Address		. 			
	Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership	Change in Transporter of: Oil Dry G	Other (Please explain) as as ansate			
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND I	LEASE Well No. Pool Name, Including	Formation Cind of	Lease No.		
	State #H#			ederal or Fee State B-1184		
	Unit Letter G ; 1650	Feet From The Tonta Li	ine and <u>1650 </u>	rom The		
	Line of Section Tow	wnship Range	, NMPM,	County		
III.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which o	approved copy of this form is to be sent)		
	Admiral Crude Oi Name of Authorized Transporter of Cas	singhead Gas 📆 💮 or Dry Gas 🦳		approved copy of this form is to be sent)		
	Asiland Ciemical If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	In is ton, loxus Is gas actually connected?	January 1970		
IV.	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool	, give commingling order numbers	:		
	Designate Type of Completion		New Well Workover Deepe	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	•	7.5		
	Elevations (DF, RKB, RT, GR, etc.)	5-11-70 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	3570 GR	7 Rivers. Creen	3603	3750 Depth Casing Shoe		
	Perforations 4613-3803			Depth Casing Shoe		
	TUBING, CASING, A		D CEMENTING RECORD	• • •		
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	7.7/2	8 5/8	329	250		
	7-77	1 2	39 25 3750	300		
V.	TEST DATA AND REQUEST FOOL WELL	AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
		73	<u> </u>	260		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANO	CE		RVATION COMMISSION		
	I hereby certify that the rules and r Commission have been complied v	with and that the information giver	APPROVED MAY 14 1971, 19			
	above is true and complete to the	: best or my knowledge and belief.	TITLE SUPERVISOR	R DISTING		
		edman	This form is to be file	d in compliance with RULE 1104.		
	H.G. Procdman	ature)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	Prod. Engr. (Title)		able on new and recomplete	All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,		
	5-12-70 (Do	ate)	well name or number, or transporter, or other such change of condition.			

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)

RIVED

MAY 13 1970

RVATION COMM.