ĺ	NO. OF COPIES RECEIVED						
	DISTRIBUTION						
	SANTA FE			_			
	FILE						
	U.S.G.5,						
	LAND OFFICE			_			
	IRANSPORTER	OIL					
		GAS					
	OPERATOR						
	PRORATION OFFICE						
	Operator						
	Hanson Oil Corporatio						
	Address						
	P. O. Box 1515, Roswe						
	Reason(s) for filing (Check proper bo						
	New Well						
	Recompletion						
	Change in Ownership						

	DISTRIBUTION	NEW MEYICO OU	OUCCOMATION OF THE	_			
	SANTA FE		CONSERVATION COMMISSI.	Form C-104			
	FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65			
	U.S.G.S.	1	AND				
		AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS			
	LAND OFFICE						
	TRANSPORTER OIL						
	GAS						
	OPERATOR						
1.	PRORATION OFFICE						
	Operator						
	Hanson Oil Corporation	n					
	Address						
	P. O. Box 1515, Roswe	11, New Mexico 88201		:			
	Reason(s) for filing (Check proper box		Other (Please explain)				
	New Well		Other (Flease explain)				
		Change in Transporter of:					
	Recompletion	Oil X Dry Go	**	:			
	Change in Ownership	Casinghead Gas Conde	neate				
	If about of amounting since some						
	If change of ownership give name and address of previous owner						
H.	DESCRIPTION OF WELL AND	LEASE					
	Lease Name	Well No. Pool Name, Including F	ormation Kind of Leas	Lease No.			
	Mattern	1 Blinebry Oil	State, Federa				
	Location	1 Difficulty Off		Fee Fee			
		_					
	Unit Letter L ; 165	O Feet From The South Lin	e and 660 Feet From	The West			
	_						
	Line of Section 30 Tox	whiship 21 South Range 37	East , NMPM,	Lea County			
11.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS				
	Name of Authorized Transporter of Oil		Address (Give address to which appro	ved copy of this form is to be sent)			
	Texas-New Mexico Pinel	ine Co	P O Roy 1510 M441	1 m 70701			
	Texas-New Mexico Pipel	singhead Gasay or Dry Gas	P. O. Box 1510. Midlan Address (Give address to which appro	ved copy of this form is to be sent)			
	1	244	1				
	Warren Petroleum Corp.	Unit Sec. Twp. Pge.	P. O. Box 1589 Midland	d, Texas 79701			
	If well produces oil or liquids, give location of tanks.		Is gas actually connected? Wh	en			
	dive location of tarks.	L 30 21S 37E	⊥_Yes :				
	If this production is commingled with	th that from any other lease or pool,	give commingling order numbers				
V.	COMPLETION DATA						
	Designate Toron (Complete	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completic	$\mathbf{x} = (\mathbf{x})$	x				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	4-24-70	5-25-70	5975 '	50661			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
			noste t				
	3527 KR 3515 Cr	Blinebry	5916'	Depth Casing Shoe			
	7 (10 5(5) 5(5) jet. @ 55	16, 5532, 5545, 5565, 55	71, 5575, 5616, 5640,	Depth Casing Shoe			
	D643, 5653, 5668, 569/.	5704. 5718. 5758, 5773,	5791, 5797, 5802,5841.	5975'			
	5883, 5911, 5918		CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	* DEPTH SET	SACKS CEMENT			
	17-1/2"	12-3/4	309 '	250 sx			
	11"	8-5/8"	2680	350 sx			
	7-7/8"	5-1/2 ^{rf}	5975'	450 cx			
			J	1 4 JU 6 N v			
v	TEST DATA AND DECITET FA	OR ATTOWARTE (Test must be a	(taken a superior of social violation of land off				
٧.	OIL WELL	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(t, etc.)			
	5-24-70	5-25-70	No.				
	Length of Test	Tubing Pressure	Flow Casing Pressure	Choke Size			
		·• [*.				
	24 hr.	300#	Pkr.	14/64"			
	Actual Prod. During Test	Oil-Bbla.	Water-Bble.	Gas-MCF			
		116) n				
		115	<u> </u>				
		1 113	<u> </u>				
	GAS WELL	112					
	GAS WELL Actual Prod. Teet-MCF/D	Length of Teet	Bble. Condensate/MMCF	Gravity of Condensate			
			Bble. Condensate/MMCF	Gravity of Condensate			
			Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Gravity of Condensate Choke Size			
	Actual Prod. Test-MCF/D	Length of Test					
	Actual Prod. Test-MCF/D Testing Method (pitos, back pr.)	Length of Test Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size			
ν1.	Actual Prod. Test-MCF/D	Length of Test Tubing Pressure (shut-in)	Casing Pressure (Shut-in)				
ν ι .	Actual Prod. Test-MCF/D Testing Method (pitos, back pr.)	Length of Test Tubing Pressure (shut-in)	Casing Pressure (Shut-In) OIL CONSERVA	Choke Size			
/1.	Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and r	Length of Test Tubing Pressure (Shut-in) CE egulations of the Oil Conservation	Casing Pressure (Shut-in)	Choke Size			
VI.	Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and recommission have been complied we	Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given	Cosing Pressure (Shut-in) OIL CONSERVA APPROVED	Choke Size			
vi.	Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and r	Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given	Cosing Pressure (Shut-In) OIL CONSERVA APPROVED BY	Choke Size			
vi.	Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and recommission have been complied we	Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given	APPROVED SEL OF DE LE OFFICIAL DE LE	Choke Size			
vi.	Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and r Commission have been complied w above is true and complete to the	Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Cosing Pressure (Shut-In) OIL CONSERVA APPROVED BY	Choke Size			
vi.	Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and r Commission have been complied w above is true and complete to the	Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	APPROVED OIL CONSERVA APPROVED ST. 1000 VISOV Dit This form is to be filed in a	Choke Size ATION COMMISSION 19 Compliance with MULE 1104.			
∀1.	Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and recommission have been complied we above is true and complete to the	Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	APPROVED STATE APPROVED TITLE This form is to be filed in a lift this is a request for allow	Choke Size ATION COMMISSION The property of the state o			
∀1.	Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and recommission have been complied we above is true and complete to the	Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	APPROVED TITLE This form is to be filed in a lift this is a request for allow well, this form must be accompa	Choke Size TION COMMISSION The property of the dependence of the deviation of the deviation of the deviation			
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√1.	Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and recommission have been complied we above is true and complete to the	Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief. MMMATON	APPROVED TITLE This form is to be filed in a least taken on the well in account. All sections of this form mu	Choke Size CTION COMMISSION TOWN Compliance with RULE 1104. Town Town The compliance with RULE 1114. Town The compliance with RULE 1111. The compliance with RULE 111. The filled out completely for allow-			
vi.	Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANO I hereby certify that the rules and recommission have been complied we above is true and complete to the (Signa Geologist)	Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief. Manual Annual Conservation of the Oil Conservation given best of my knowledge and belief.	APPROVED TITLE This form is to be filed in a left taken on the well in accordance to the filed on a left taken on the well and a l	Choke Size CTION COMMISSION TOWN Compliance with RULE 1104. Town Town The compliance with RULE 1114. Town The compliance with RULE 1111. The compliance with RULE 1111. The filled out completely for allow-			

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

OIL POPPER METERS AND ADDRESS.