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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Hanson Oil Corporation	
Address P. O. Box 1515, Roswell, New Mexico 88201	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Mattern	Well No. 1	Pool Name, Including Formation Blinebry Oil	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter <u>L</u> ; <u>1650</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line of Section <u>30</u> Township <u>21 South</u> Range <u>37 East</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corp.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Midland, Texas 79701	
If well produces oil or liquids, give location of tanks.	Unit <u>L</u>	Sec. <u>30</u>
	Twp. <u>21S</u>	Rge. <u>37E</u>
	Is gas actually connected? <u>Yes</u> When _____	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded <u>4-24-70</u>	Date Compl. Ready to Prod. <u>5-25-70</u>	Total Depth <u>5975'</u>		P.B.T.D. <u>5966'</u>				
Elevations (DF, RKB, RT, GR, etc.) <u>3527' KB, 3515' Gr.</u>	Name of Producing Formation <u>Blinebry</u>	Top Oil/Gas Pay <u>5916'</u>		Tubing Depth <u>5465'</u>				
Perforations <u>1-3/8" jet. @ 5516, 5532, 5545, 5565, 5571, 5575, 5616, 5640,</u>		Depth Casing Shoe <u>5975'</u>						
<u>5643, 5653, 5668, 5697, 5704, 5718, 5758, 5773, 5791, 5797, 5802, 5841,</u>								
<u>5883, 5911, 5918</u>								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<u>17-1/2"</u>	<u>12-3/4"</u>		<u>309'</u>		<u>250 sx.</u>			
<u>11"</u>	<u>8-5/8"</u>		<u>2680'</u>		<u>350 sx.</u>			
<u>7-7/8"</u>	<u>5-1/2"</u>		<u>5975'</u>		<u>450 sx.</u>			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>5-24-70</u>	Date of Test <u>5-25-70</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Flow</u>	
Length of Test <u>24 hr.</u>	Tubing Pressure <u>300#</u>	Casing Pressure <u>Pkr.</u>	Choke Size <u>14/64"</u>
Actual Prod. During Test	Oil-Bbls. <u>115</u>	Water-Bbls. <u>0</u>	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ronald E. Harrington
(Signature)
Geologist
(Title)

September 11, 1970
(Date)

OIL CONSERVATION COMMISSION
APPROVED SEP 11 1970, 19____
BY [Signature]
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

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