

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

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SANTA FE
FILE
U.S.G.S.
LAND OFFICE
OPERATOR

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Hanson Oil Corporation	6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 1515, Roswell, New Mexico, 88201	7. Unit Agreement Name
4. Location of Well UNIT LETTER L 1650 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 21 South RANGE 37 East NMPM.	8. Farm or Lease Name Mattern
	9. Well No. 1
	10. Field and Pool, or Wildcat Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3527' KB, 3516' Gr.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ Perforate & Treat

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 15-70 M.I. pulling unit, set BOP. Perforated w/1-3/8" jet. @ 5516, 5532, 5545, 5565, 5571, 5575, 5616, 5640, 5643, 5653, 5668, 5697, 5704, 5718, 5758, 5773, 5791, 5797, 5802, 5819, 5841, 5883, 5911, 5918 (Blinebry). Perforated w/1-3/8" jet. @ 5192, 5193, 5194, 5196, 5197 (Paddock).
- 16-70 Spotted 500 gal. 15% HCl across perfs. SD for rig repairs
- 17-70 SDR
- 18-70 Isolated Blinebry zones 5516-5575', 5616-5718' & 5758-5918' with HOWCO HM straddle packers on 3-1/2" N-80 tubing. Fraced each set of perforations, limited entry with total of 1750 gals. acid + 48,746 gals. lease oil + 37,000 lbs. 20-40 sand. Flowed 365 BLO-12 hours.
- 19-70 Killed Blinebry zone with brine water. Acidized Paddock with 20 bbls. mud acid. Swabbed & recovered load + 94 bbls. fluid - 70% oil.
- 20-70 Swabbed at rate of 100 bbls. Fm. water + 8-10 bbls. oil per day. Temporarily abandoned Paddock Zone. Zone separated by Otis Perma-Trieve packer @ 5450'. Will re-comp. @ later /
- 21-70 Flowed and recovered load oil. Ran 2-3/8" tubing @ 5465'. Commenced 24 hour test. date. to
- 24-70
- 25-70 Flowed 115 BO + 0 BW - 24 hours on 14/64" choke, FTP 300#

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Henry P. Schram

TITLE Executive Vice-President

DATE May 28, 1970

APPROVED BY [Signature]

TITLE SUPERVISOR DISTRICT

DATE

JUN 4 1970

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 3 1970

OIL CONSERVATION COMM.
HOBBS, N. M.