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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
1b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Mattern	
2. Name of Operator Hanson Oil Corporation		9. Well No. 1	
3. Address of Operator P. O. Box 1515, Roswell, New Mexico, 88201		10. Field and Pool, or Wildcat Blinebry	
4. Location of Well UNIT LETTER L LOCATED 1650 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 30 TWP. 21-S RGE. 37-E NMPM		12. County Lea	
15. Date Spudded 4-24-70	16. Date T.D. Reached 5-12-70	17. Date Compl. (Ready to Prod.) 5-25-70	18. Elevations (DF, RKB, RT, GR, etc.) 3527' KB
19. Elev. Casinghead 3516'	20. Total Depth 5975'		
21. Plug Back T.D. 5966'		22. If Multiple Compl., How Many	23. Intervals Drilled by Rotary Tools 0 - 5975'
24. Producing Interval(s), of this completion - Top, Bottom, Name 5516-5918' Blinebry			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run GR - SNP			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
12-3/4"	48	309	17-1/2"
8-5/8"	24 + 32	2680	11"
5-1/2"	15-1/2	5975	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
250 sx.			
350 sx.			
450 sx.			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2-3/8	5465	5465	
31. Perforation Record (Interval, size and number) 1 - 3/8" jet @ 5516, 5532, 5545, 5565, 5571, 5575, 5616, 5640, 5643, 5653, 5668, 5697, 5704, 5718, 5758, 5773, 5791, 5797, 5802, 5819, 5841, 5883, 5911, 5918			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
(see attached sheet)			
33. PRODUCTION			
Date First Production 5-23-70	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut-in
Date of Test 5-25-70	Hours Tested 24	Choke Size 14/64"	Prod'n. For Test Period 115
Flow Tubing Press. 300#	Casing Pressure Pkr.	Calculated 24-Hour Rate 115	Gas - MCF 0
Water - Bbl. 0		Gas - Oil Ratio 41°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Casinghead Gas - Warren Petroleum Co.			Test Witnessed By
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Harry P. Schuman		TITLE Executive Vice-President	DATE May 28, 1970

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
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T. _____

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1198	1198	Red Beds				
1198	1380	82	Anhydrite				
1380	2490	1110	Salt				
2490	2650	160	Dolomite				
2650	2922	272	Anhy. Dolo. & Sand				
2922	3688	766	Sand & Dolo.				
3688	5975	2287	Dolomite w/ Sh. stringers				

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