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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		Mattern	
2. Name of Operator Hanson Oil Company		9. Well No. 1	
3. Address of Operator P. O. Box 1515, Roswell, New Mexico, 88201		10. Undesignated Paddock & Blinebry	
4. Location of Well UNIT LETTER L LOCATED 1650 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 30 TWP. 21-S RGE. 37-E NMPM		12. County Lea	
19. Proposed Depth 6000'		19A. Formation Blinebry	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DP, RT, etc.)	
21A. Kind & Status Plug. Bond Statewide		21B. Drilling Contractor Cactus Drilling Co.	
22. Approx. Date Work will start April 25, 1970			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15"	12-3/4"	33-1/2#	300'	150	Circulate
12"	8-5/8"	24 #	2800'	250	1830'
7-7/8"	5-1/2"	15-1/2#	6000'	450	2961'

It is proposed that the captioned well be drilled with rotary to a depth of 6000 feet in the Blinebry Formation and that if commercial oil or gas is encountered that the proposed casing program be followed. If 5-1/2" casing is run and cemented, a temperature survey will be run in order to verify that the top of the cement is above the Penrose-Skelly "pay" at an approximate depth of 3150 feet. Upon running 5-1/2" casing, the well will be perforated and stimulated as may be indicated.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 7-27-70

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Henry J. Schumacher Title Exec. Vice-President Date April 23, 1970

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE APR 27 1970

CONDITIONS OF APPROVAL, IF ANY:

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APR 24 1970

**OIL CONSERVATION COMM.
HOBBES, N. M.**

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

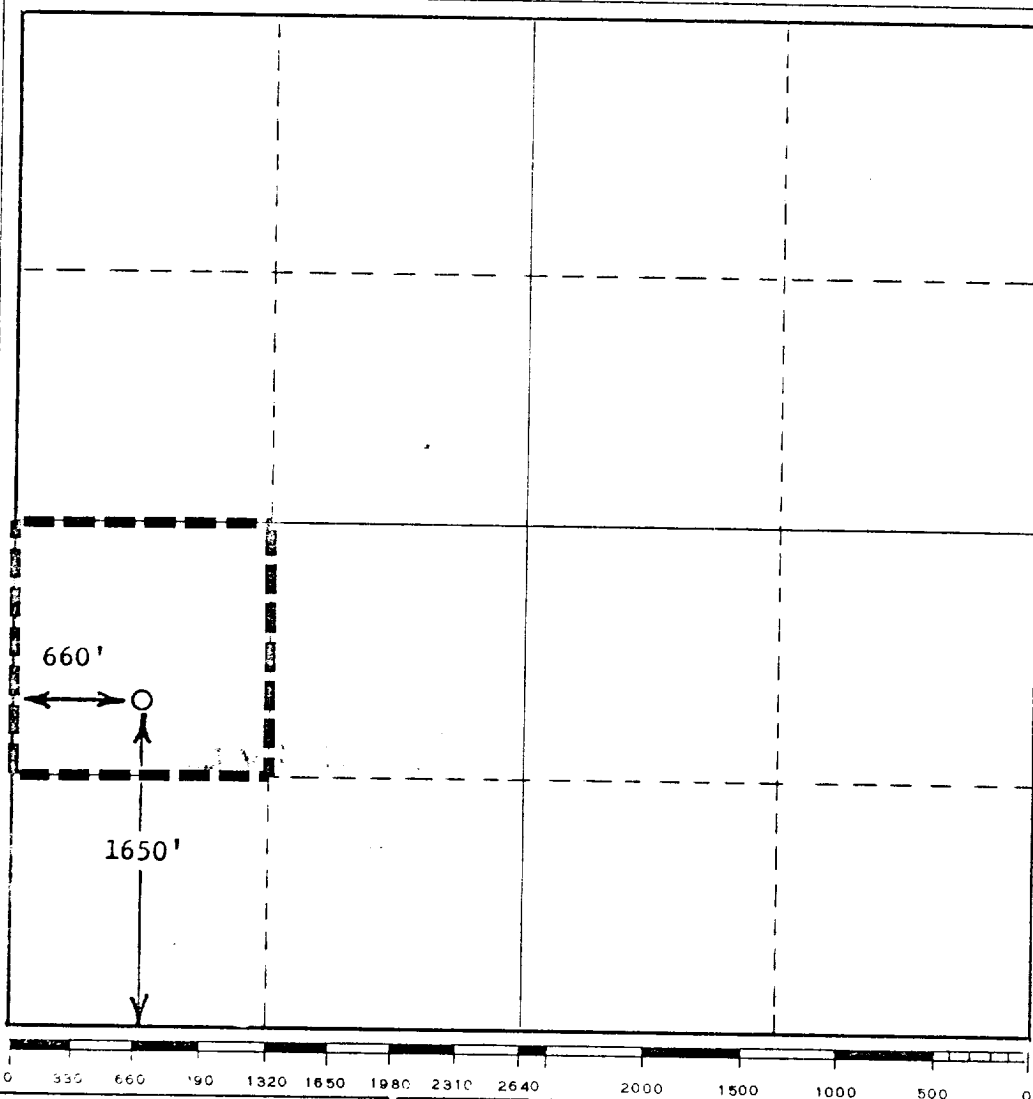
Company <i>Hanson Oil Corporation</i>		Lease <i>Mattern</i>		Well No. <i>1</i>	
Unit Letter <i>L</i>	Section <i>30</i>	Township <i>21 South</i>	Range <i>37 East</i>	County <i>Lea</i>	
Actual Footage Location of Well:					
<i>1650</i> feet from the <i>South</i> line and		<i>660</i> feet from the <i>West</i> line			
Ground Level Elev.	Producing Formation <i>Blinebry & Paddock</i>	Pool <i>Blinebry & Paddock</i>	Dedicated Acreage <i>40 3/4</i> Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Harry F. Schumann
Position
Executive Vice-President
Company
Hanson Oil Corporation
Date
April 23, 1970

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
April 23, 1970
Registered Professional Engineer
and Surveyor

Certificate No.

751

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OIL CONSERVATION
BOBBS, N.

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