DISTRIBUTION FILE

1-1-82

(Date)

NEW MEXICO OIL CONSERVATION COM ON REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65

ī.	U.S.G.S. LAND OFFICE I RANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURA	AL GAS
	Sun Exploration & Production Co.			
	P. O. Box 1861, Midland, Texas 79702			
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)	
	Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conder	From: Sur	nge Only n Oil Company
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including Fo	ormation / Kind of I	_ease Lease No.
	State ''a'' A/C 2			ederal or Fee State NM 2A
	Unit Letter J; 1980 Feet From The South Line and 1780 Feet From The East			
	Line of Section 8 Tow	vnship 22-S Range	36-E , NMPM, L	ea County
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Shut in Injection Well Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent)
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When
IV.	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
	Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover Deeper	Plug Back Same Restv. Diff. Restv.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			
	HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & FUBING SIZE	DEF I H 32 I	SACKS CEMENT
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oti-Bbis.	Water-Bbls.	Gas - MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APPROVED	
	I hereby certify that the rules and r Commission have been complied w above is true and complete to the	ith and that the information given	BYSigned by	
	The House Known by		TITLE Diet La Sups. This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
	(Signature) Acct. Asst. II		well, this form must be accordant tests taken on the well in a	empanied by a tabulation of the deviation occordance with RULE 111.
	(Tit	ile)	All sections of this form	n must be filled out completely for allow-

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Section Forms C-104 must be filed for each pool in multiply