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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| MM 2 A | |

| | | | | | | | |
|---|--|---|--|--|--|---|--|
| 1a. TYPE OF WELL | | | | | | 7. Unit Agreement Name | |
| OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> | | | | | | 8. Farm or Lease Name | |
| b. TYPE OF COMPLETION | | | | | | 9. Well No. | |
| NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> | | | | | | State "A" a/c-2 | |
| 2. Name of Operator | | | | | | 10. Field and Pool, or Wildcat | |
| Texas Pacific Oil Company, Inc. | | | | | | South Eunice | |
| 3. Address of Operator | | | | | | 12. County | |
| P. O. Box 1069, Hobbs, New Mexico 88240 | | | | | | Lea | |
| 4. Location of Well | | | | | | | |
| UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1780 FEET FROM THE East LINE OF SEC. 8 TWP. 22-S RGE. 36-E NMMPM | | | | | | | |
| 15. Date Spudded | | 16. Date T.D. Reached | | 17. Date Compl. (Ready to Prod.) | | 18. Elevations (DF, RKB, RT, GR, etc.) | |
| 5-14-70 | | 5-24-70 | | 7-25-70 | | 3584.4' GR | |
| 19. Elev. Casinghead | | 20. Total Depth | | 21. Plug Back T.D. | | 22. If Multiple Compl., How Many | |
| | | 3900 | | 3897 | | | |
| 23. Intervals Drilled By | | | | | | 24. Producing Interval(s), of this completion — Top, Bottom, Name | |
| Rotary Tools | | | | | | 3793 - 3876' | |
| Cable Tools | | | | | | 25. Was Directional Survey Made | |
| Surf. - 3897' | | | | | | yes | |
| 26. Type Electric and Other Logs Run | | | | | | 27. Was Well Cored | |
| BHC; BR; MLL | | | | | | yes | |
| 28. CASING RECORD (Report all strings set in well) | | | | | | | |
| CASING SIZE | | WEIGHT LB./FT. | | DEPTH SET | | HOLE SIZE | |
| 7-5/8" | | 24# | | 340 | | 11" | |
| 4-1/2" | | 9.5# | | 3949 | | 6-3/4" | |
| | | | | | | | |
| | | | | | | | |
| 29. LINER RECORD | | | | 30. TUBING RECORD | | | |
| SIZE | | TOP | | BOTTOM | | PACKER SET | |
| | | | | | | 3754 | |
| | | | | | | | |
| | | | | | | | |
| 31. Perforation Record (Interval, size and number) | | | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | |
| 3793-3800-02-08-13-19-21-33-43-45-47-50-59-61-66-74-76' | | | | DEPTH INTERVAL | | | |
| | | | | AMOUNT AND KIND MATERIAL USED | | | |
| | | | | 3793 - 3876 | | | |
| | | | | 2000 gal. 15% NE Acid | | | |
| | | | | | | | |
| | | | | | | | |
| 33. PRODUCTION | | | | | | | |
| Date First Production | | Production Method (Flowing, gas lift, pumping — Size and type pump) | | | | Well Status (Prod. or Shut-in) | |
| 7-25-70 | | Pump | | | | Producing | |
| Date of Test | | Hours Tested | | Choke Size | | Prod'n. For Test Period | |
| 7-26-70 | | 24 | | | | 12 | |
| Flow Tubing Press. | | Casing Pressure | | Calculated 24-Hour Rate | | Oil — Bbl. | |
| 25# | | | | | | 12 | |
| | | | | | | TSTM | |
| | | | | | | 28 | |
| | | | | | | Oil Gravity — API (Corr.) | |
| | | | | | | | |
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.) | | | | | | Test Witnessed By | |
| | | | | | | | |
| 35. List of Attachments | | | | | | | |
| | | | | | | | |
| 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. | | | | | | | |
| Original Signed by Sheldon Ward | | | | TITLE Area Superintendent | | DATE October 6, 1970 | |
| SIGNED | | | | TITLE | | DATE | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Eustler 1425

| | | | |
|--------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates 3173 | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers 3358 | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen 3767 | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres _____ | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzte _____ |
| T. Glorieta _____ | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinebry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ | T. Granite _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn. _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn. "A" _____ | T. _____ |

FORMATION RECORD (Attach additional sheets if necessary)

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|------|------|----------------------|------------------|------|----|----------------------|-----------|
| 0 | 1456 | | Red Bed | | | | |
| 1456 | 1691 | | Red Bed & Salt | | | | |
| 1691 | 3012 | | Salt & Anhydrite | | | | |
| 3012 | 3321 | | Anhydrite | | | | |
| 3321 | 3446 | | Anhydrite & Lime | | | | |
| 3446 | 3900 | | Lime | | | | |

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SEP 7 1970

OIL CONSERVATION DIV.

DOES, N. M.

RECEIVED
OCT 7 1970
OIL CONSERVATION DIV.
DOUGLAS, K.