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**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
TEXAS PACIFIC OIL CO., INC.

Address
P. O. Box 1069 - Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|-----------------------|---|--|---------------------------|
| Lease Name State "A" Ac-2 | Well No. 61 | Pool Name, Including Formation So. Eunice | Kind of Lease State, Federal or Fee State | Lease No. MM 2A |
| Location Unit Letter J ; 1980 Feet From The South Line and 1780 Feet From The East | | | | |
| Line of Section 8 Township 22-S Range 36-E , NMPM, Lea County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | |
|--|---|------------------|-------------------|-------------------|--|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline | Address (Give address to which approved copy of this form is to be sent) P.O. Box 1510 - Midland, Texas | | | | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None | Address (Give address to which approved copy of this form is to be sent) | | | | |
| If well produces oil or liquids, give location of tanks. | Unit G | Sec. 8 | Twp. 22 | Rge. 36 | Is gas actually connected? When No |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|--|--|----------|--|--|--------------------------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well <input checked="" type="checkbox"/> | Gas Well | New Well <input checked="" type="checkbox"/> | Workover <input checked="" type="checkbox"/> | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded 5-14-70 | Date Compl. Ready to Prod. 7-25-70 | | Total Depth 3900 | | P.B.T.D. 3897' | | | |
| Elevations (DF, RKB, RT, GR, etc.) 3584.4' GR | Name of Producing Formation 7-Rivers Queen | | Top Oil/Gas Pcy 3793 | | Tubing Depth | | | |
| Perforations 3793-3800-02-08-13-19-22-33-43-45-47-50-59-61-66-74-76' | | 21 | | Depth Casing Shoe | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 11" | 7-5/8" | | 340' | | 175 | | | |
| 6-3/4" | 4-1/2" | | 3949' | | 300 | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---|--------------------------------|---|--------------------------|
| Date First New Oil Run To Tanks 7-25-70 | Date of Test 7-26-70 | Producing Method (Flow, pump, gas lift, etc.) Artificial Lift | |
| Length of Test 24 hrs. | Tubing Pressure 25# | Casing Pressure | Choke Size |
| Actual Prod. During Test 40 | Oil - Bbls. 12 | Water - Bbls. 28 | Gas - MCF TSDM |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed by
Sheldon Ward

(Signature)

Area Superintendent

(Title)

7-28-70

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY **Sheldon Ward**

TITLE **SUPERVISOR DISTRICT**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

1. The first part of the document discusses the importance of maintaining accurate records of all transactions and activities. It emphasizes that this is crucial for ensuring transparency and accountability in the organization's operations.

2. The second part of the document outlines the various methods and tools used to collect and analyze data. It highlights the need for consistent and reliable data collection processes to support effective decision-making.

3. The third part of the document focuses on the role of technology in data management and analysis. It discusses how modern software solutions can streamline data collection, storage, and reporting, thereby improving efficiency and accuracy.

4. The fourth part of the document addresses the challenges associated with data security and privacy. It provides guidelines for implementing robust security measures to protect sensitive information from unauthorized access and breaches.

5. The fifth part of the document discusses the importance of data quality and the steps taken to ensure it. It emphasizes that high-quality data is essential for generating meaningful insights and making informed business decisions.

6. The sixth part of the document concludes by summarizing the key findings and recommendations. It reiterates the importance of a data-driven approach and encourages the organization to continue refining its data management practices.

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