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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM 2A

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL CO., INC.	8. Farm or Lease Name State "A" A/c-2
3. Address of Operator P.O. Box 1069 - Hobbs, N w Mexico	9. Well No. 61
4. Location of Well UNIT LETTER J , 1980 FEET FROM THE South LINE AND 1780 FEET FROM THE East LINE, SECTION 8 TOWNSHIP 22-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat <i>No. Excess</i>
15. Elevation (Show whether DF, RT, GR, etc.) 3584.4' GR	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Completion. <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in, rig up. Run GR/N log.
2. Perf. with 1/2" jet charge 3793' 3800-02-08-13-19-21-33-43-45-47-50-59-61-66-74 and 76'.
3. Run 2-3/8" tubing on treating packer and wash perfs. w/300 gal. mud acid.
4. Swab back mud acid. Set pkr. at 3750' and acidize perfs w/2000 gal. 15% NE acid.
5. Swab back load and swab test.

If unsuccessful as oil well complete as injection well as follows:

1. Release packer and pull tubing.
2. Run 2-3/8" plastic coated tubing on Baker Model AD packer. Set @ 3775'.
3. Displace annulus w/treated water and set packer.
4. Connect wellhead to commence water injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Sheldon Ward	TITLE Area Supt.	DATE 7-24-70
APPROVED BY <i>[Signature]</i>	TITLE SUPERVISOR DISTRICT	DATE 7-24-70
CONDITIONS OF APPROVAL, IF ANY:		

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JUL 19 1970

OIL CONSERVATION COMMISSION
HOUSTON, TEXAS