



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

TONEY ANAYA  
GOVERNOR

January 9, 1984

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87501  
(505) 827-5800

Sun Exploration and Production Company  
P. O. Box 1861  
Midland, Texas 79702

Attention: Maria L. Perez

Dear Ms. Perez:

By your letter of October 22, 1982, Sun requested a temporary exception to Division Rule 705-A for the following described wells:

State A A/C-2

- No. 23-H, Section 8, T-22-S, R-36-E
- No. 26-B, Section 8, T-22-S, R-36-E
- No. 32Y-L, Section 9, T-22-S, R-36-E
- No. 51-F, Section 8, T-22-S, R-36-E
- No. 55-P, Section 8, T-22-S, R-36-E
- No. 61-J, Section 8, T-22-S, R-36-E

State A A/C-1

- No. 47-K, Section 3, T-23-S, R-36-E
- South Leonard Unit Tract 3
- No. 6-H, Section 23, T-26-S, R-37-E

By authority granted to me under Rule 705-A you are hereby authorized to continue to maintain said wells as shut-in wells without the setting of bridge or cement plugs as called for under said rule. However, the above wells will be required to demonstrate mechanical integrity of the casing. Please contact Mr. Jerry Sexton at our Hobbs district office to make arrangements for this demonstration. Further, you will note that the Eaton Well No. 7 is not included on this exemption list as you have indicated it will be plugged in the near future.

That the authority contained in this letter shall expire on December 31, 1984, at which time each of the above described wells is to have been returned to active production or injection

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Letter to Sun Exploration and  
Production Company  
January 6, 1984

status. Also this authority may expire in the interim as to any of such wells which may be found to be mechanically unsound or which represents a clear potential for waste or contamination of an underground source of drinking water.

Sincerely,

JOE D. RAMEY  
Director

JDR/RLS/fd

cc: ^ Jerry Sexton  
Prentiss Childs

COUNTY LEA FIELD Eunice, S. STATE NM 30-025-23507

OPR TEXAS PACIFIC OIL CO., INC. MAP

61 State "A" Acct 2

Sec 8, T-22-S, R-36-E

CO-ORD

1980' FSL, 1780' FEL of Sec

Spd 5-14-70

CLASS

EL

Cmp 7-25-70

FORMATION

DATUM

FORMATION

DATUM

CSG & SX - TUBING

7 5/8" at 340' w/175 sx

4 1/2" at 3949' w/300 sx.

LOGS EL GR RA IND HC A

TD 3949'; PBD 3897'

IP (Queen) Perfs 3793-3876' P 12 BOPD + 28 BW. Pot based on  
24 hr test. GOR TSTM.

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CONT. Leatherwood

PROP DEPTH

3900'

TYPE

RT

DATE

F.R. 5-18-70; Opr's Elev. 3584' CL

PD 3900' RT (Seven Rivers - Queen)

Contractor - Leatherwood

8-6-70 AMEND WELL NUMBER, Formerly reported as WI-61

5-19-70 Drlg. 3349' anhy & lm

5-22-70 Coring @ 3830'

6-1-70 TD 3949'; SI

Cored 3777-3834', rec 57' sd & dolo w/scat bldg  
oil & gas

Cored 3834-3891', rec 57' dolo, bldg oil & gas

Cored 3891-3949', rec 57' dolo & sd, bldg oil  
& gas

6-26-70 TD 3949'; SI

7-20-70 TD 3949'; SI

7-27-70 TD 3949'; PBD 3897'; WO Potential  
Perf @ 3793', 3800', 3802', 3803', 3813', 3819',  
3821', 3833', 3843', 3845', 3847', 3850', 3859',  
3861', 3866', 3874', 3876' w/1 SPI  
Acid (3793-3876') 2300 gals  
Swbd 2 BO + 28 BW in 4 hrs  
8-3-70 TD 3949'; PBD 3897'; COMPLETE  
Will be converted to Water Injection Well at  
later date.  
8-6-70 COMPLETION REPORTED